



Norsk Hydro Update January 2000

Executive Vice President Eivind Reiten

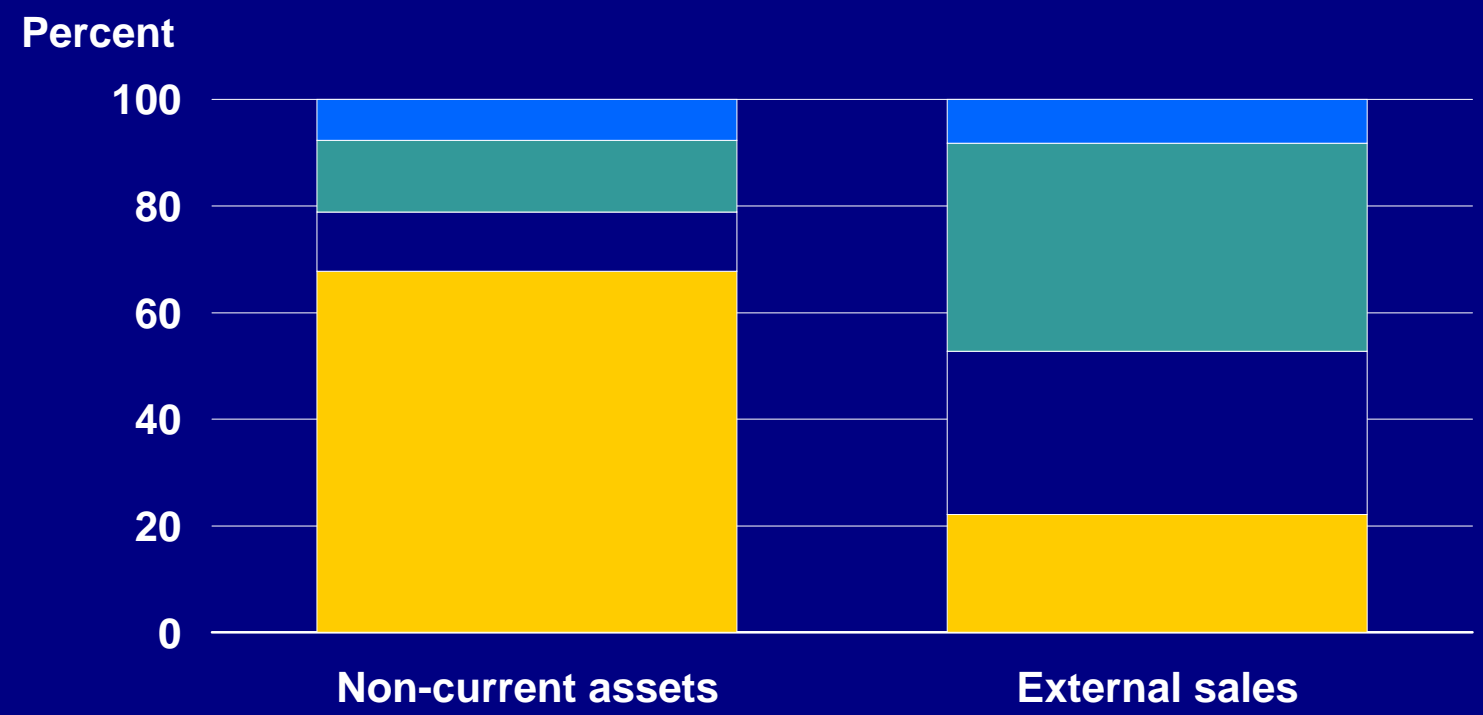


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Hydro Media

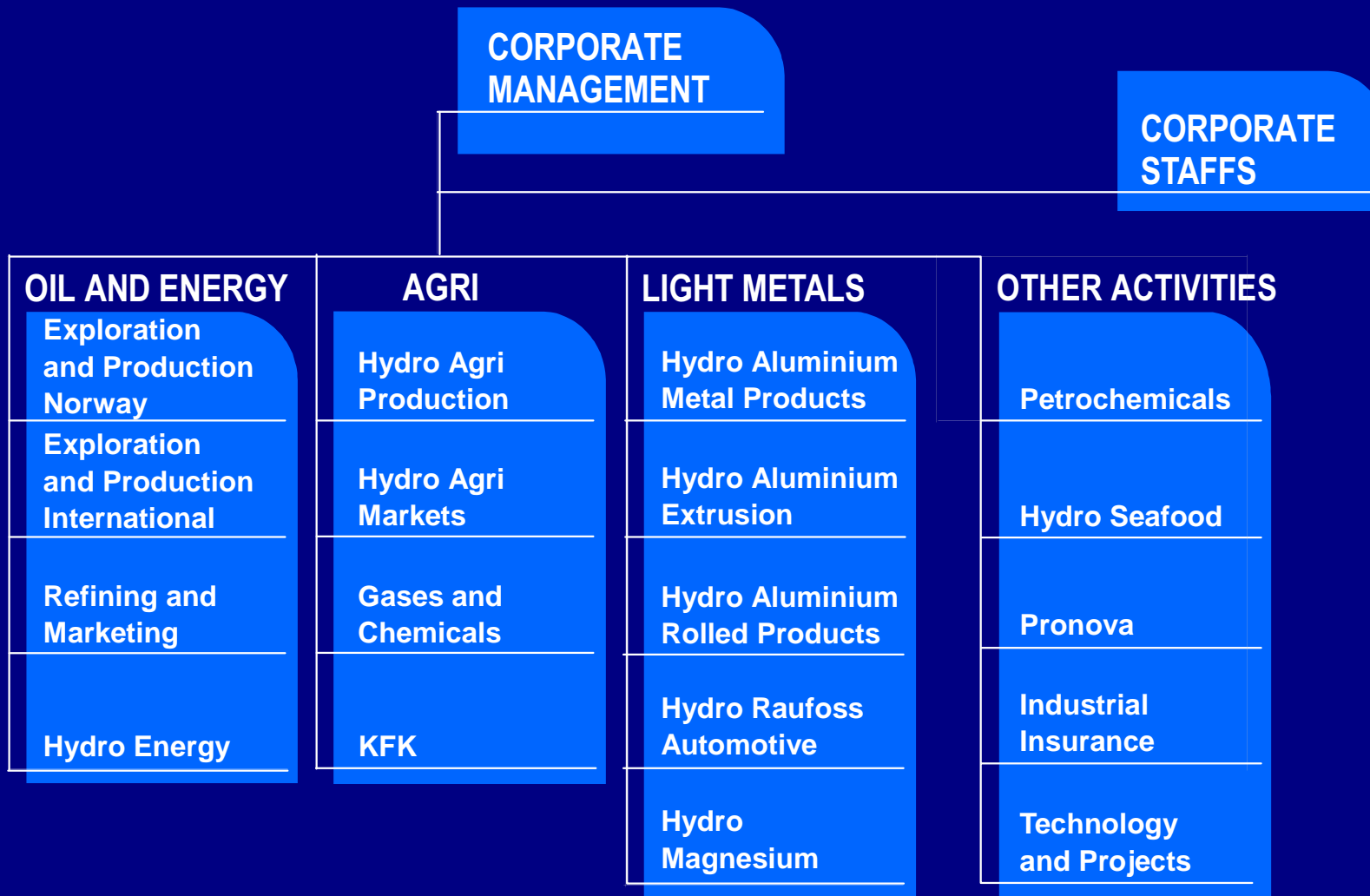
Key areas Norsk Hydro

Relative size of core areas

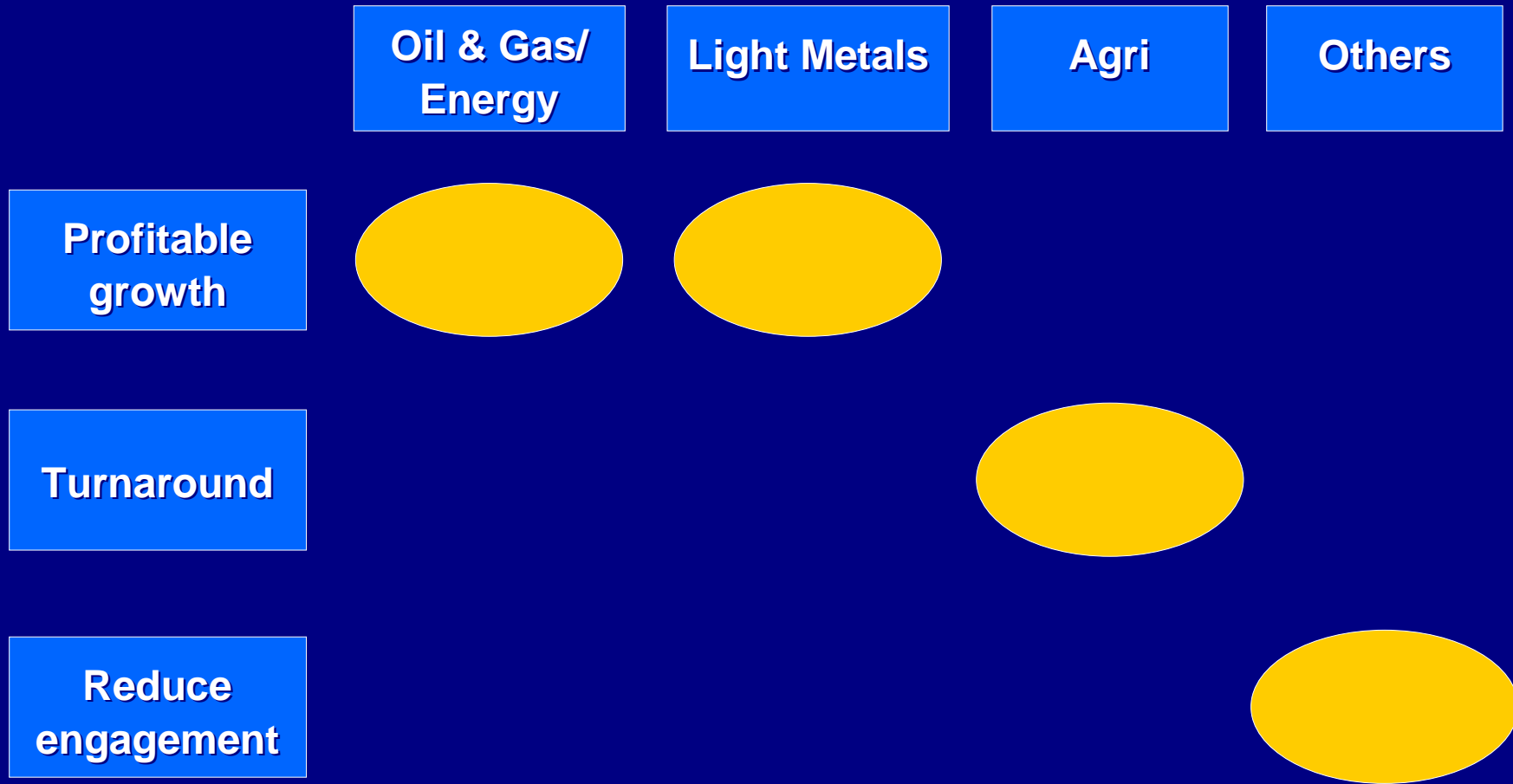
- Other
- Agri
- Light Metal
- Oil and Energy



The organization



Focused portfolio - selected growth



Divestment of Non-core Businesses

- ✓ **NOK 2.6 billion realized so far* in 1999, total gains NOK 1.4 billion**

- ✓ **Main transactions:**
 - **Pronova Biopolymers**
 - **Mabo**
 - **Hydro Coatings**

- ✓ **Divestment target:**
NOK 10 billion over the next two-three years



Share price performance



Main Financial Targets

	1999	1996
Profitability:		
Return on Capital Employed		15%
Total shareholder returns*	15-20%	
Debt/equity ratio**	0.5	0.5
Internal rate of return for investment projects (real, after tax)	10%	10%
Dividends, pay-out ratio	30%	30%

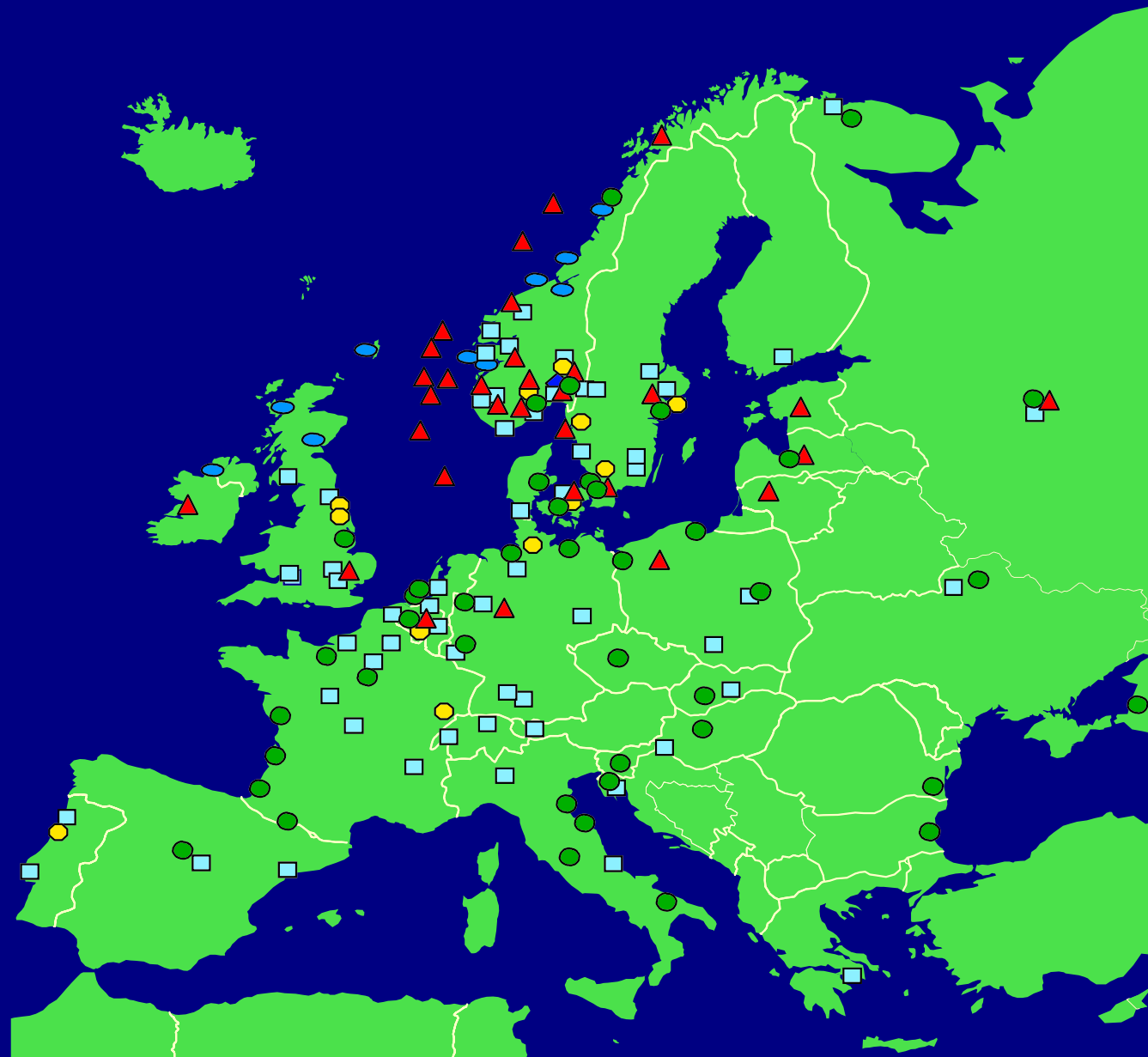
* Annual average over the long term

** Long-term debt/equity plus minorities



Hydro - European network

- Agriculture
- ▲ Oil and Energy
- Light Metals
- Petrochemicals
- Hydro Seafood
- ◆ Head office



Hydro - Global network



New improvement target

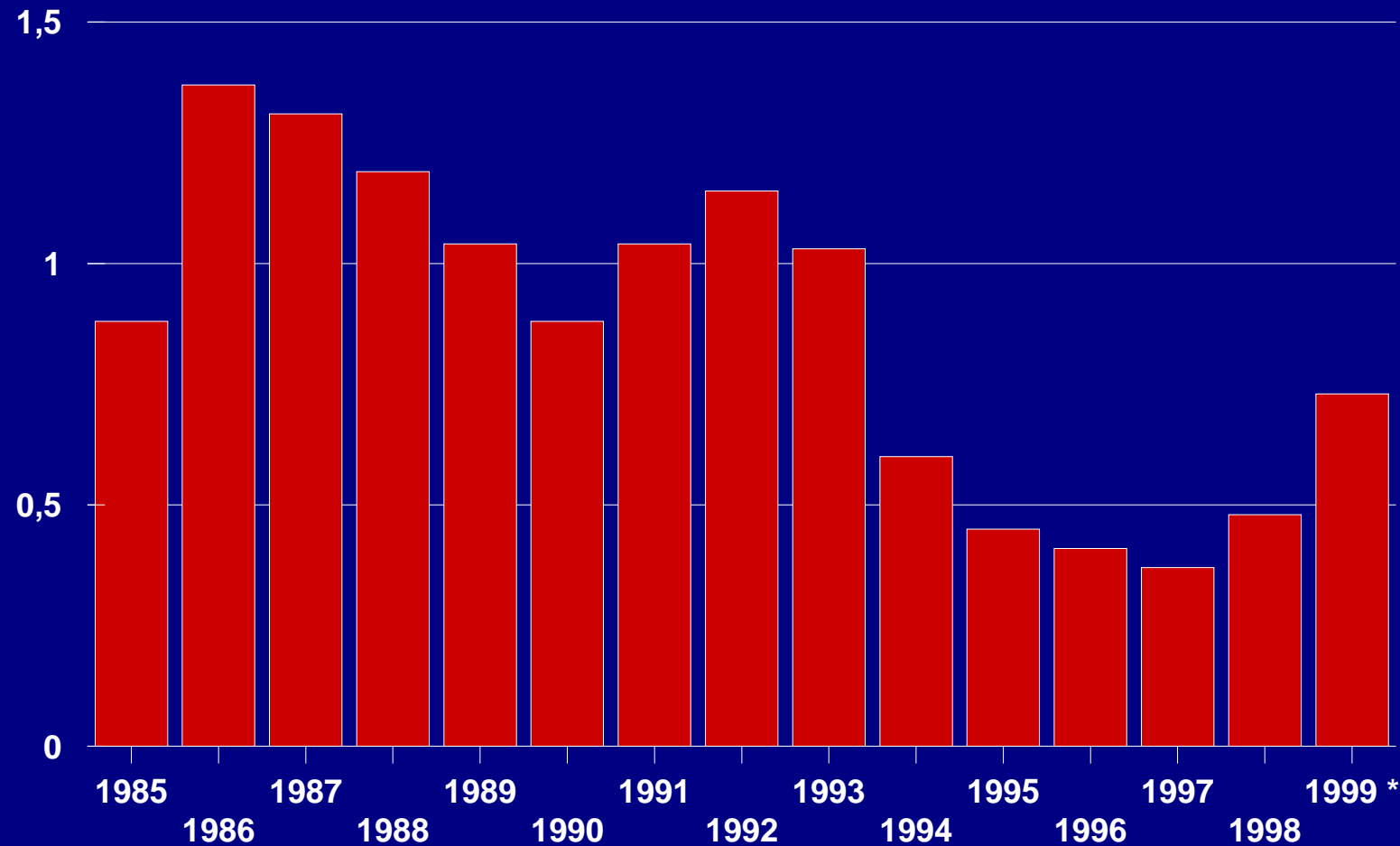
- ✓ **Close Agenda 99 "gap" of NOK 5 billion**
 - **NOK 1 billion improvement realized in 1999**
 - **Additional NOK 4 billion improvement by the end of 2001**

- ✓ **Realize synergies from Saga integration of NOK 500 million**



Hydro – strong financial position

Long-term interest-bearing debt/equity



Long-term interest-bearing debt divided by equity plus minority interests

* as per 30.9.99



1999 - a year of change

- ✓ Acquisition of Saga Petroleum
- ✓ Brazilian aluminium agreements
- ✓ Restructuring of the Agri business initiated
- ✓ Agenda '99 targets being reached
- ✓ Value Based Management concept introduced

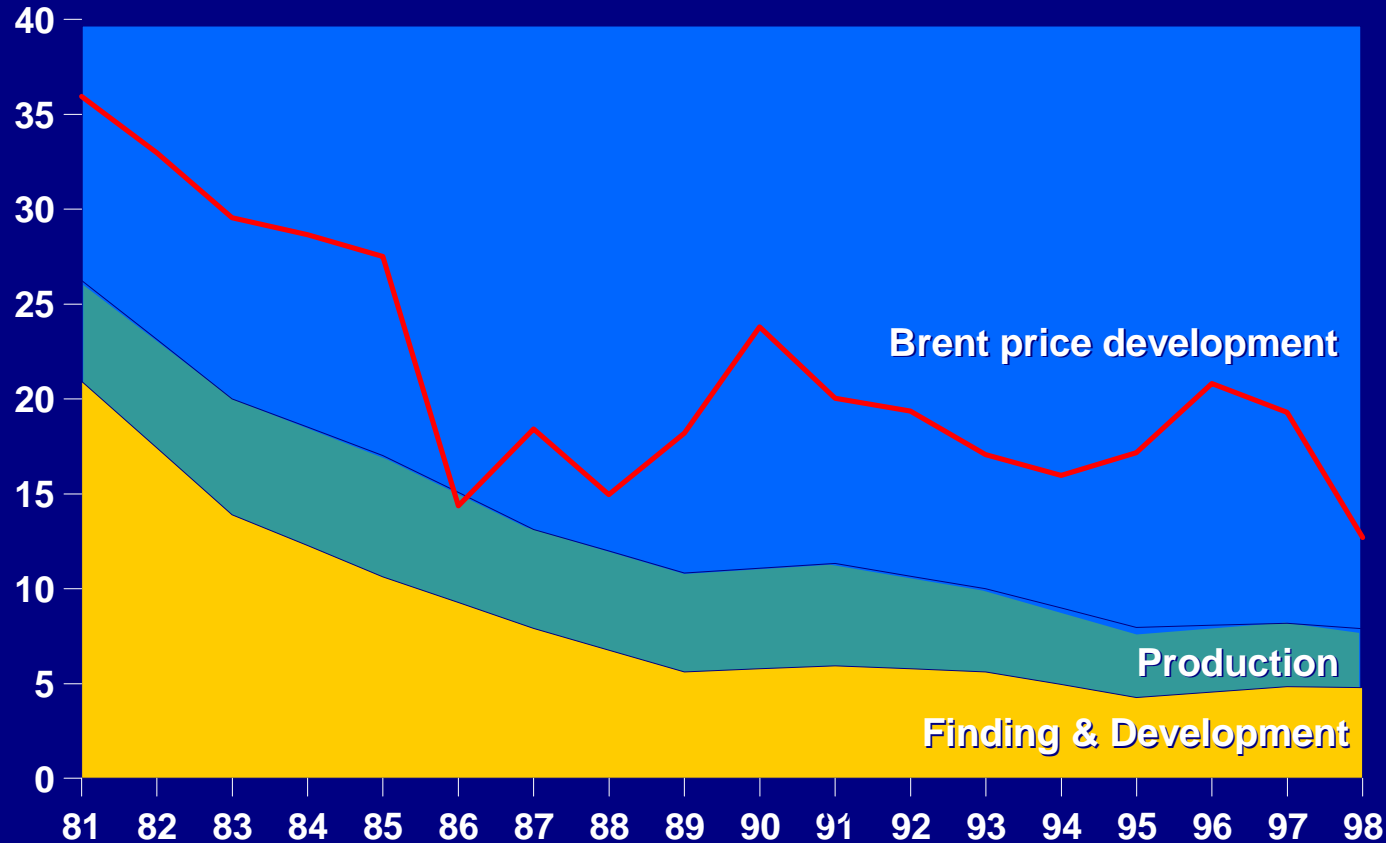


Oil and Energy



Historical price- and cost reductions in the oil industry

World-wide⁽²⁾ full-cycle up-stream costs (USD/bbl)



(1) BCG estimate
 (2) Excluding Middle East and FSU, nominal prices

Source: Cambridge Energy Research Associates, DOE, BP/Amoco



Hydro Oil and Energy

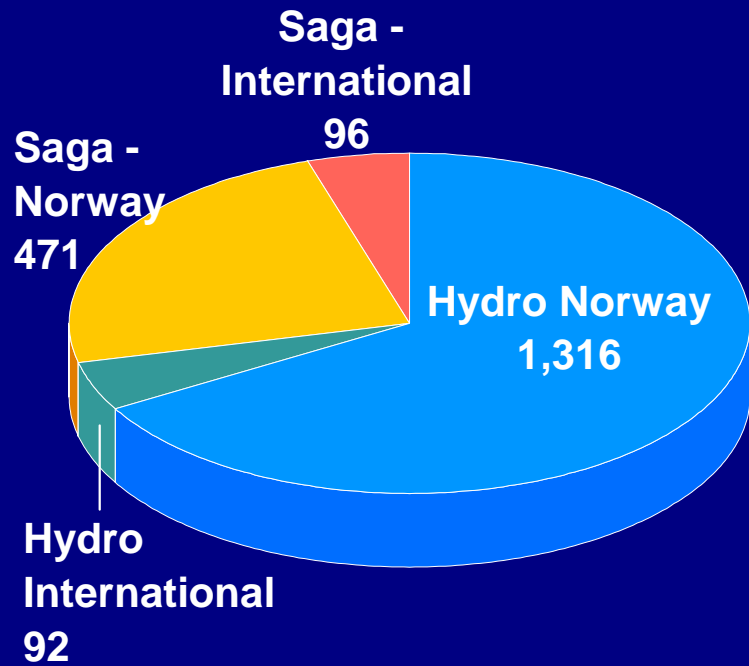
- Oil and Energy central in Hydro's strategy
- Oil and Energy Strategy geared towards
 - ✗ Future growth
 - ✗ Improved profitability



Saga integration:

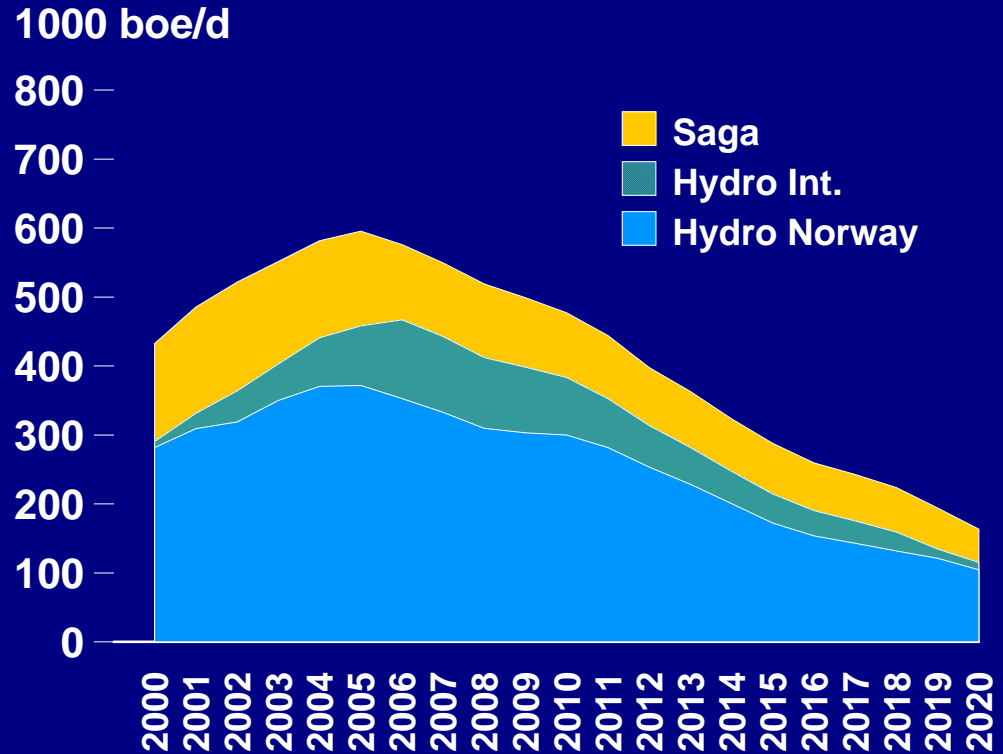
A first step of a growth strategy

Proven reserves 1998



Total reserves 1,975 mill. bbl oe

Production



✓ 40 percent increase in reserves

✓ 45 percent production increase in year 2000



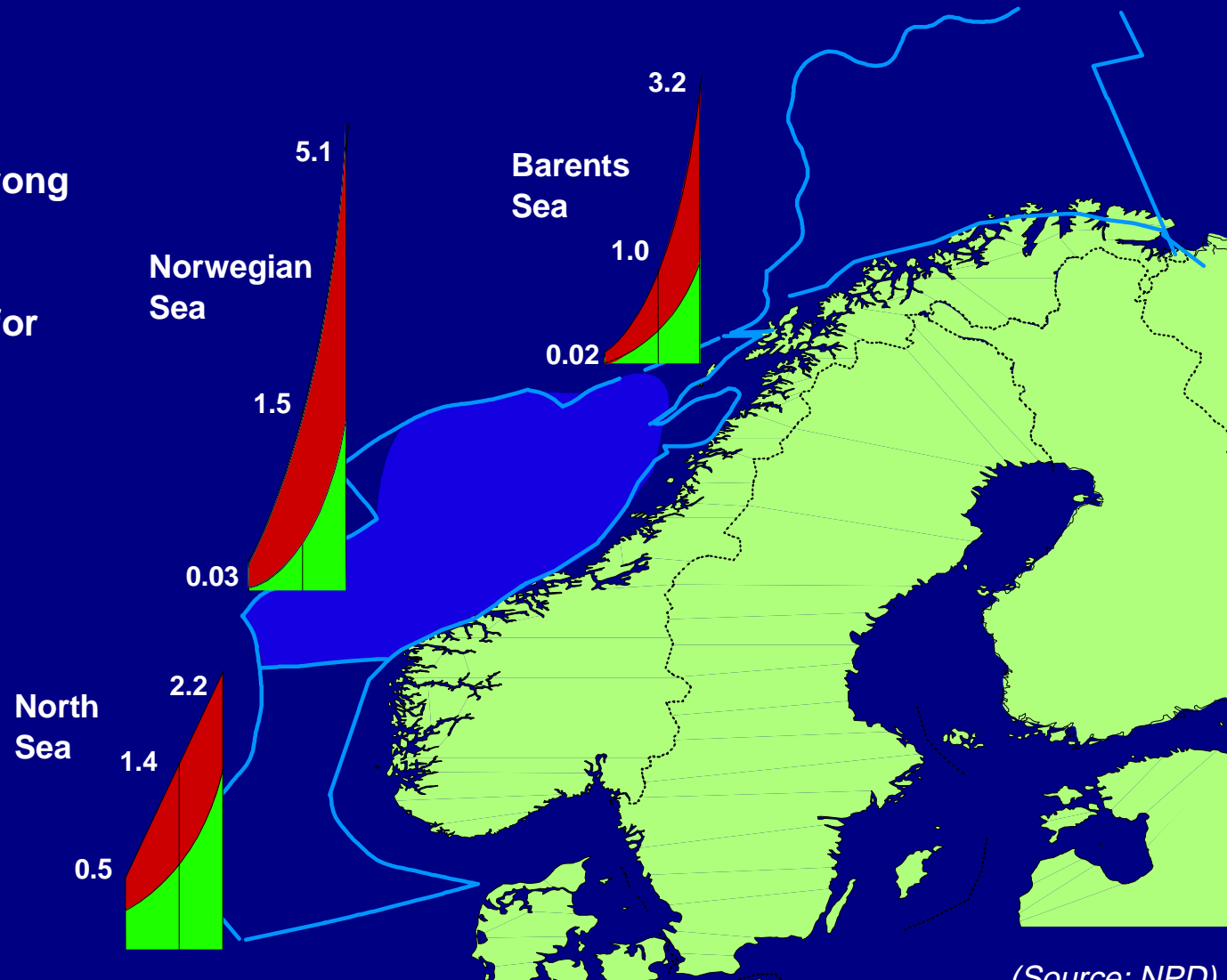
Growth strategy:

Estimated undiscovered Norwegian Continental Shelf

- ✓ Hydro has a strong position
- ✓ High potential for undiscovered resources



- Natural gas
- Oil



(Source: NPD)
All numbers in bill. Sm³



Norwegian Continental Shelf

competence as basis for international growth

A major player..

- ◆ Substantial offshore operated production with 900,000 boed
- ◆ Global Presence
 - ◆ Activities in 36 countries,

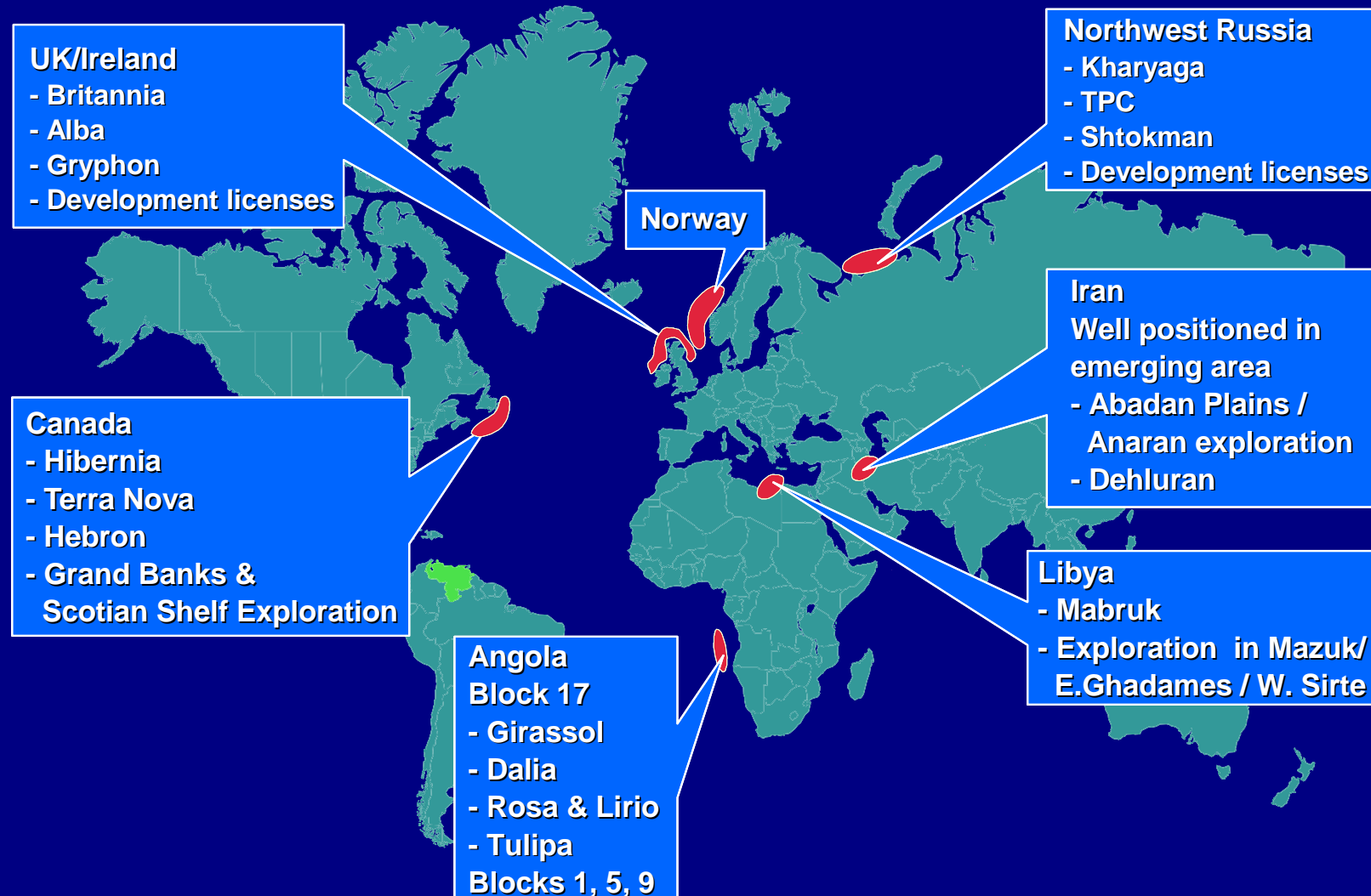
.. with a "high tech" reputation

- ◆ NCS
 - Large operator presence
 - Premium explorer
 - High tech development skills
 - Low cost operator



Hydro's international petroleum activities

Increased international focus

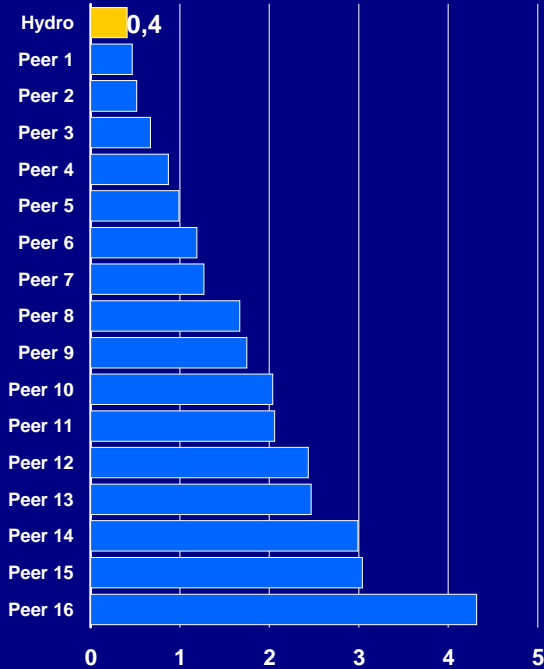


Increased profitability

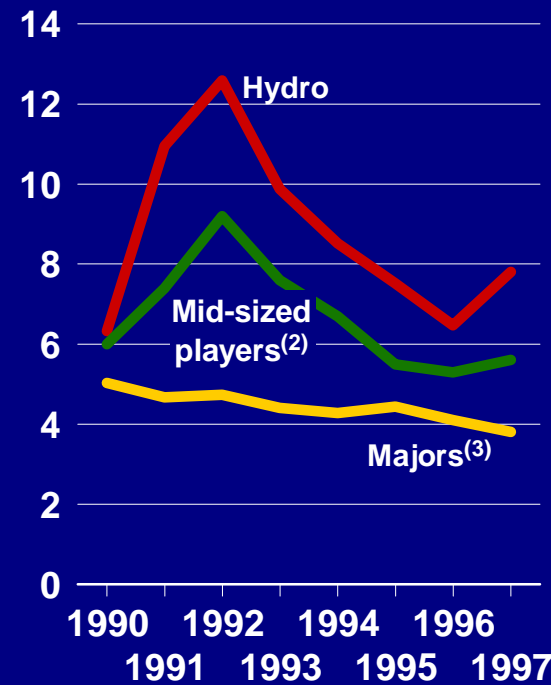
through improvements reach target in finding and development of USD 5 per barrel



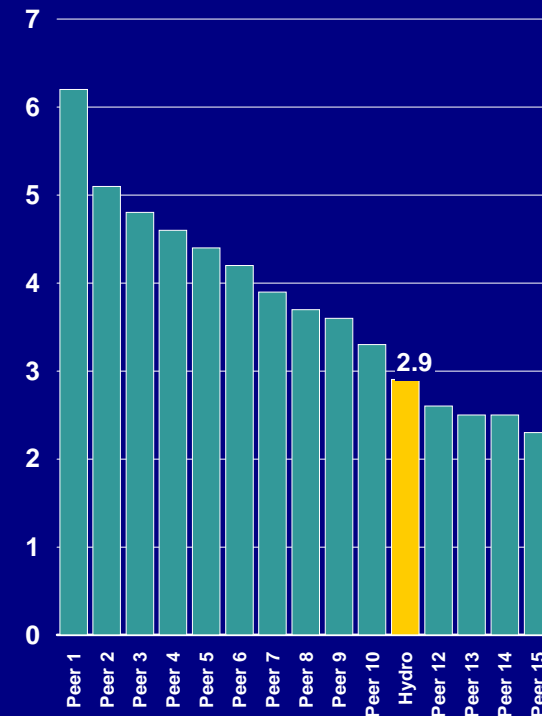
NCS finding cost 1991-1997 ¹⁾
(\$/boe of tech. resource)



\$/boe ¹⁾



World wide production costs (USD/bbl), 1997

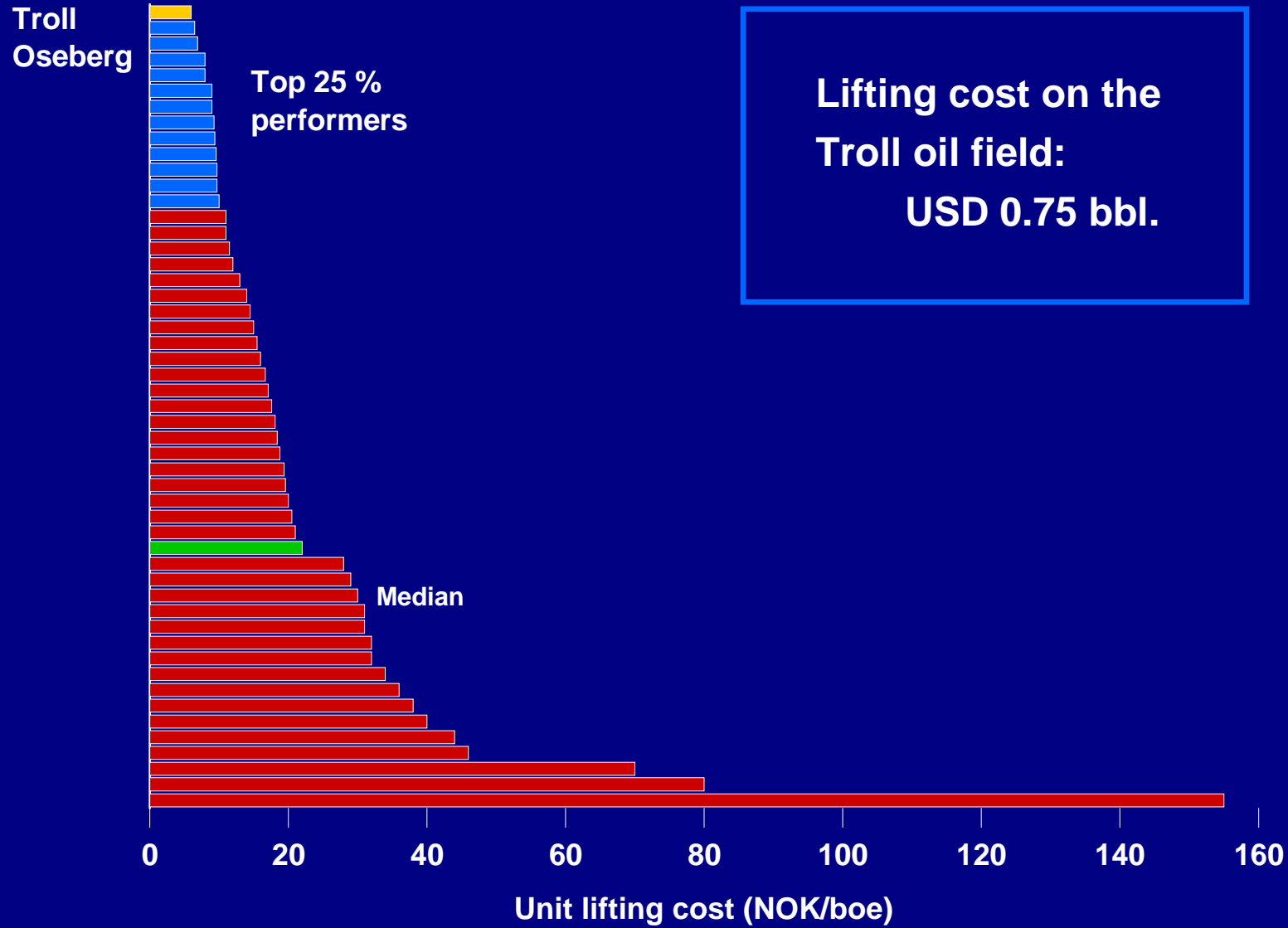


- 1) 5 year total costs (exploration + development + acquisition costs) / reserve addition (extensions and discoveries, revisions to estimates, improved recovery and purchases)
- 2) Elf, ENI, Norsk Hydro, DMV, Petrofina, Repsol, Total, Enterprise, Saga, Lasmo
- 3) Defined as: Amoco, BP, Chevron, Exxon, Mobil, RD/Shell and Texaco

Source: Schroder, Paras, Petrocompanies, WDR



Unit lifting cost Norway 1998



Lifting cost on the Troll oil field:
USD 0.75 bbl.



Saga integration:

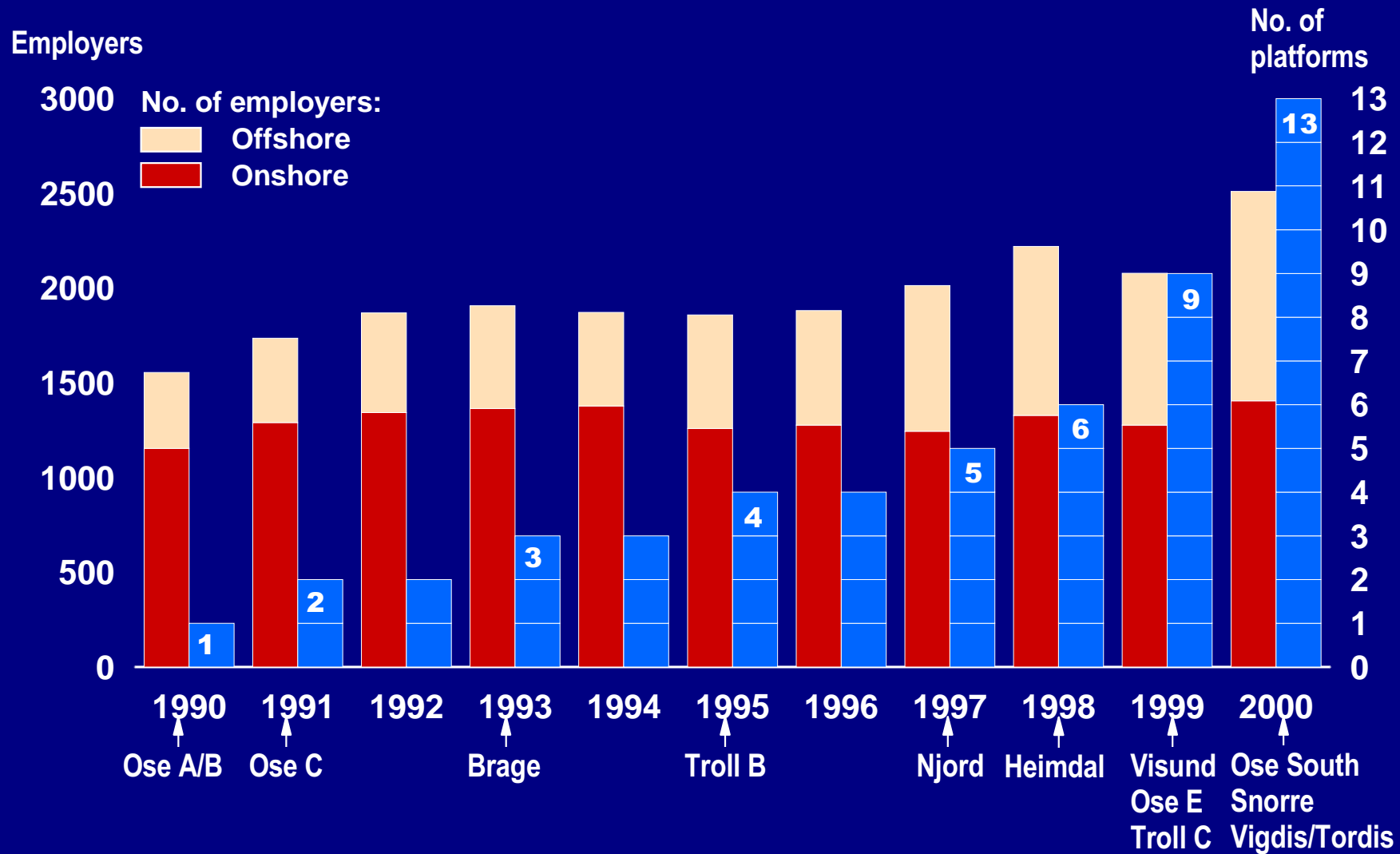
Cost efficiencies and synergies

	Employees	Total synergies cost efficiencies
Expected May 1999	- 800	NOK 1.0 bill
To be realised (June 1999 - Jan. 2000)	-1,050	NOK 1.4 bill



Saga integration:

An illustration of Hydro's scale efficiency

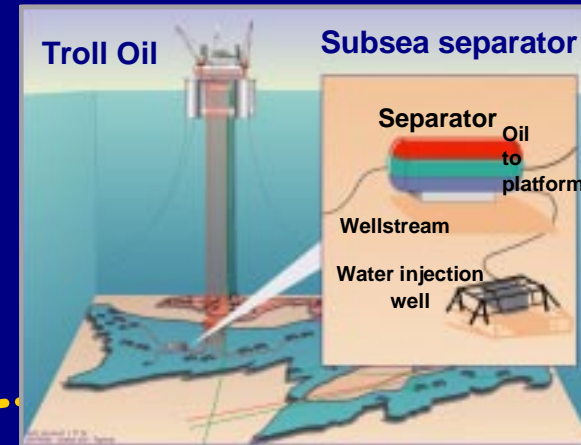
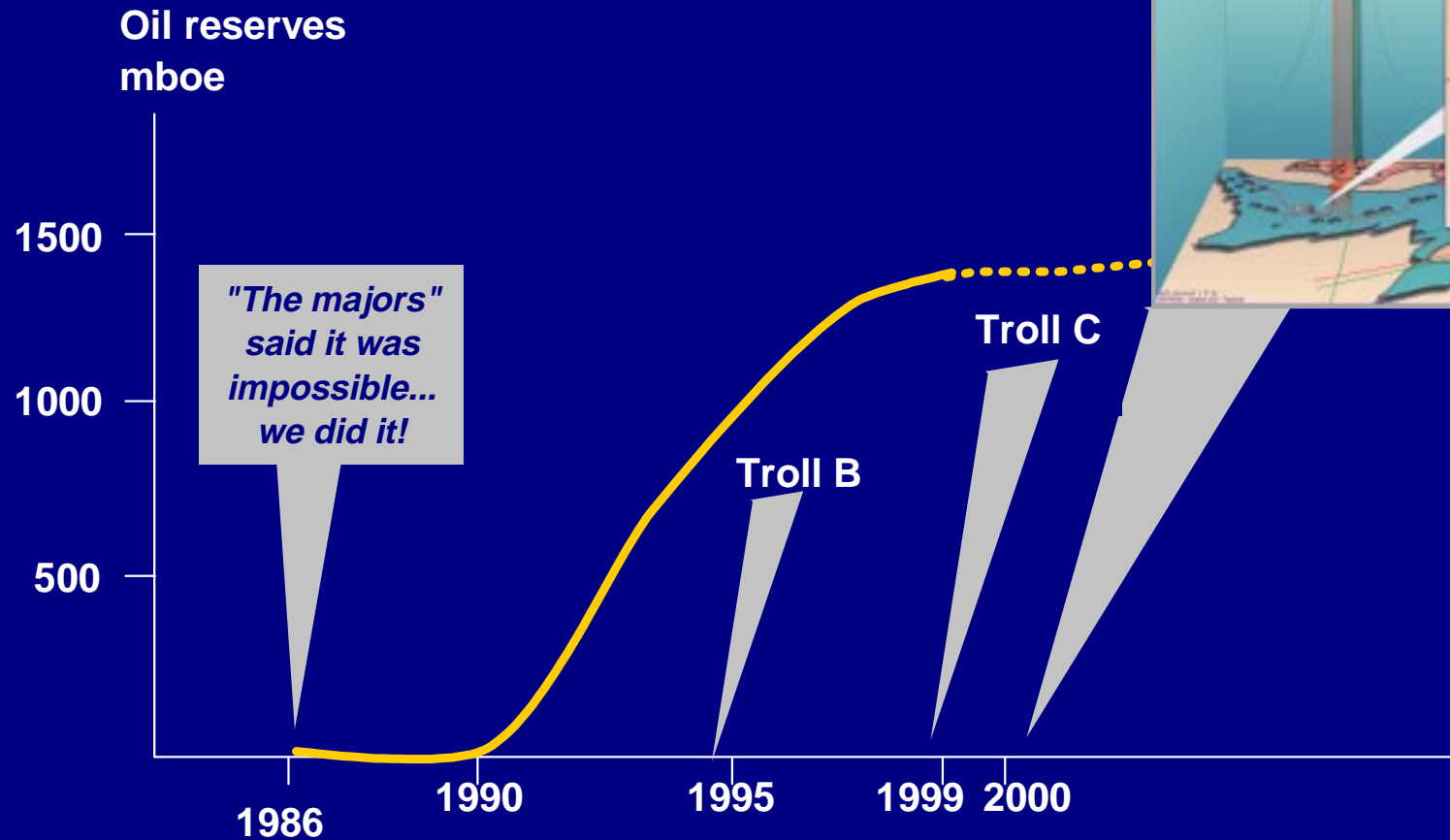


Technological innovation record

The Troll story

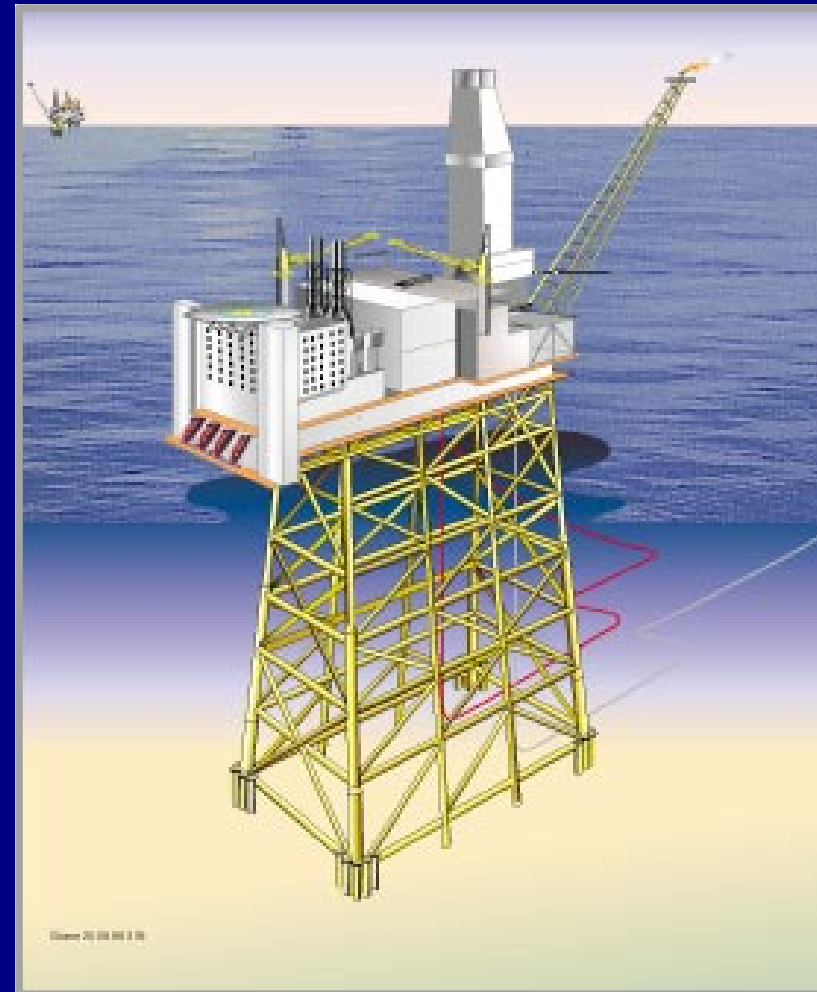
✓ Continued technology development

✓ Basis for international growth



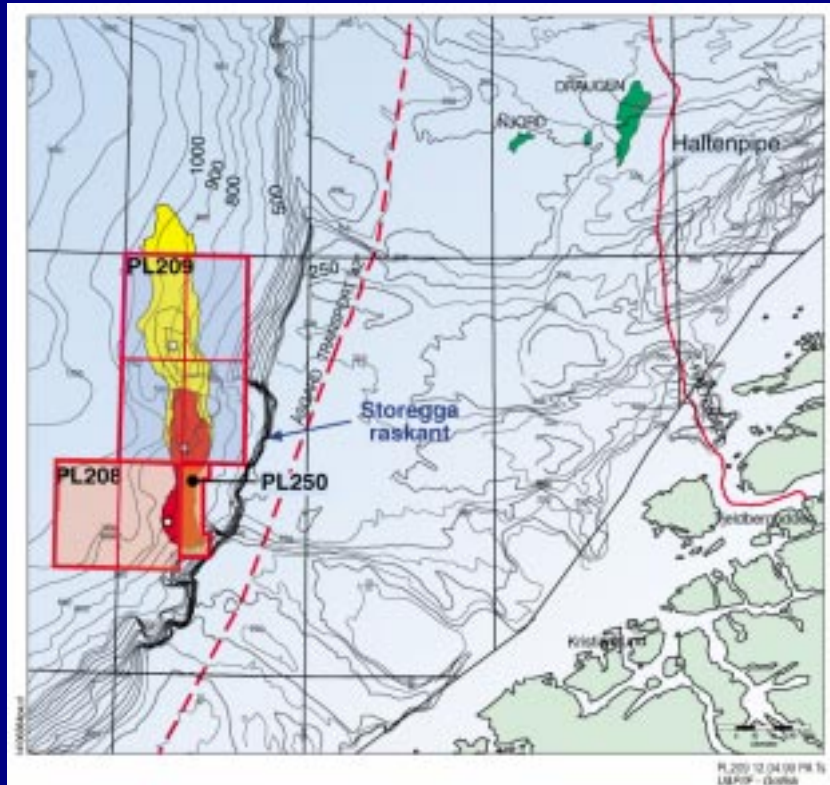
Grane under development

- ✓ Investment start-up : December 1999
- ✓ Total investment estimate : NOK 15 bill
- ✓ Production start-up : October 2003
- ✓ Oil reserves : 700 mill bbl
- ✓ Plateau production : 214 000 bbl/d
- ✓ No. of wells : 33



Ormen Lange - Norwegian gas giant

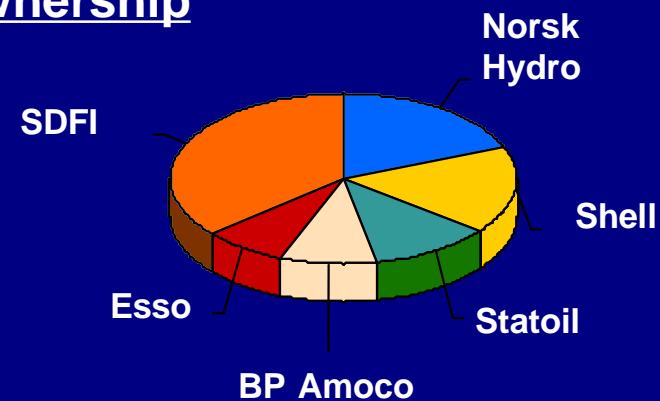
Reserves and ownership



- Main reservoir
- Possible additional reserves
- ☀ Wells drilled 1997-98

- ✓ Estimated reserves: 13 500 bcf
- ✓ Proposed operator-development: Hydro
- ✓ Proposed operator-operations: Shell
- ✓ Investments NOK 30 bill ex. gas pipeline to the European continent
- ✓ Production start-up expected 2006

Ownership



Angola - priorities

- ✓ **Portfolio development and exploration**
 - **Negotiating strategic alliance Hydro - Sonangol, comprising block 34**
 - **Exploration drilling: 9 wells on block 17**
 - **Exploration on block 1, 5 and 9**
- ✓ **Development of block 17**
 - **Girassol, production start-up 2001**
 - **Dalia - under development**
 - **Appraisal of 5 finds block 17**
- ✓ **Oil reserves**
 - **Girassol: 675 mill bbl, Hydro 10%**
 - **Dalia: 750 mill bbl, " 10%**



Increased production

Hydro wishes to negotiate acquisition of SDFI¹⁾ shares

- ✓ Hydro has as an ambition of continued growth as an oil company
- ✓ Hydro seeks a strengthened position in its operating fields
- ✓ Hydro's strong financial position gives opportunities for growth in the oil and energy segment through acquisition of SDFI shares

¹⁾ Norwegian - State Direkt Financial Interest



Effective integration with Saga

- ✓ Created a "fit-for-purpose" organization using zero-based dimensioning and benchmarking targets
- ✓ Rapid integration process started in August. New organization fully operational from January 2000
- ✓ Strong efforts to ensure a smooth staff reduction process
- ✓ Going forward, it is important to have focus on how to keep and develop the strong competence retained in the new organization



Canada

A new significant E&P area

✓ Portfolio development and exploration

- Exploration offshore Newfoundland and Nova Scotia
- Tendering for participation offshore Newfoundland

✓ Development and operations

- Start-up of Terra Nova (Dec. 2000)
- Mature the Hebron and Ben Nevis prospects
- Production of 142,000 bbl/d from Hibernia

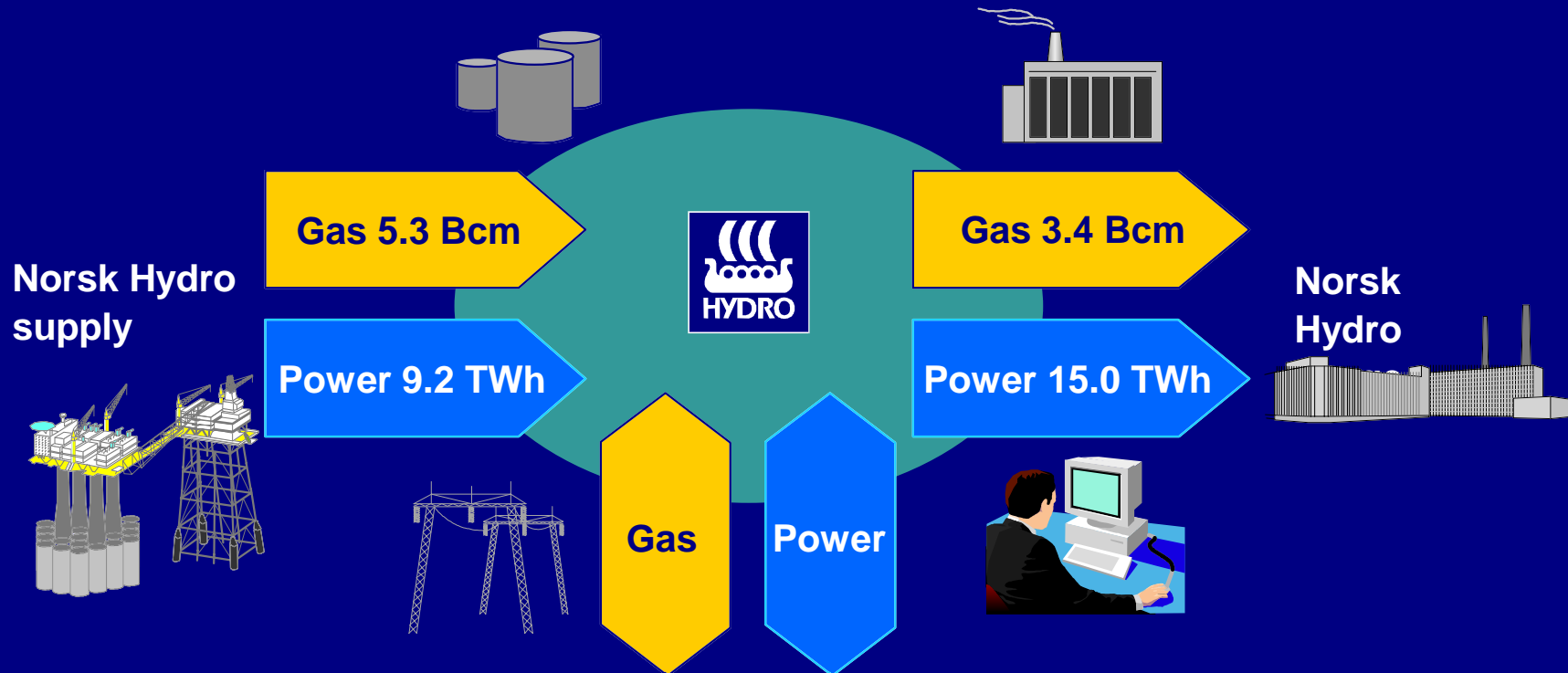
✓ Oil reserves

- Hibernia: 615 mill bbl, Hydro 5%
- Terra Nova: 400 mill bbl, " 15%



Exploiting energy market opportunities

- ✓ Development of energy market provides new opportunities
- ✓ Hydro is well positioned in converging European power and gas markets
- ✓ Hydro's position as buyer and seller provides arbitrage opportunities



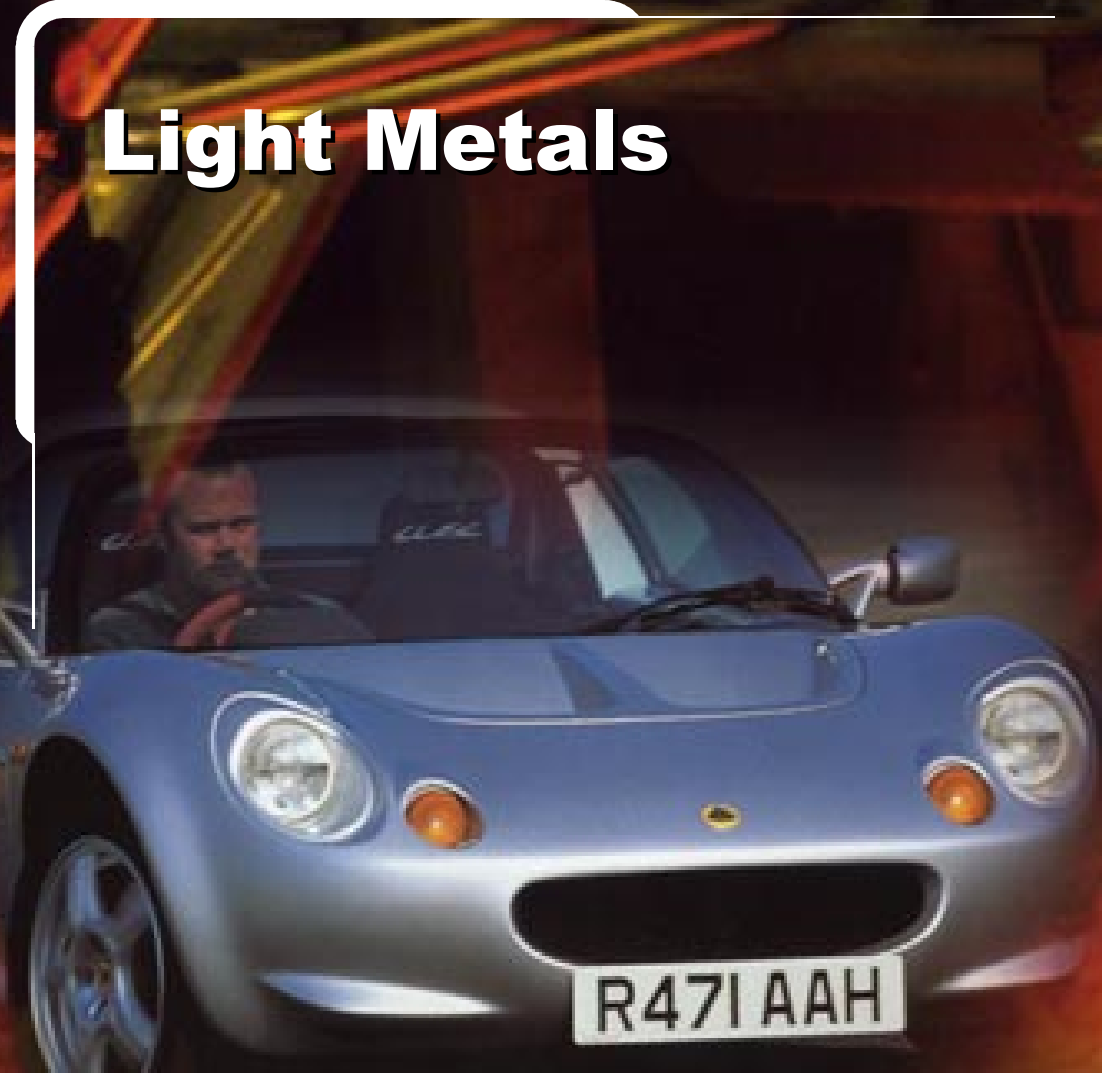
Hydro Oil and Energy

At the start of a new millennium

- ✓ Focus on increased profitability through performance as leading NCS operator and materialize potential resulting from this year's turn-around
- ✓ Realize international E&P ambitions through profitable growth
- ✓ Build on existing position for exploiting European energy market opportunities.



Light Metals



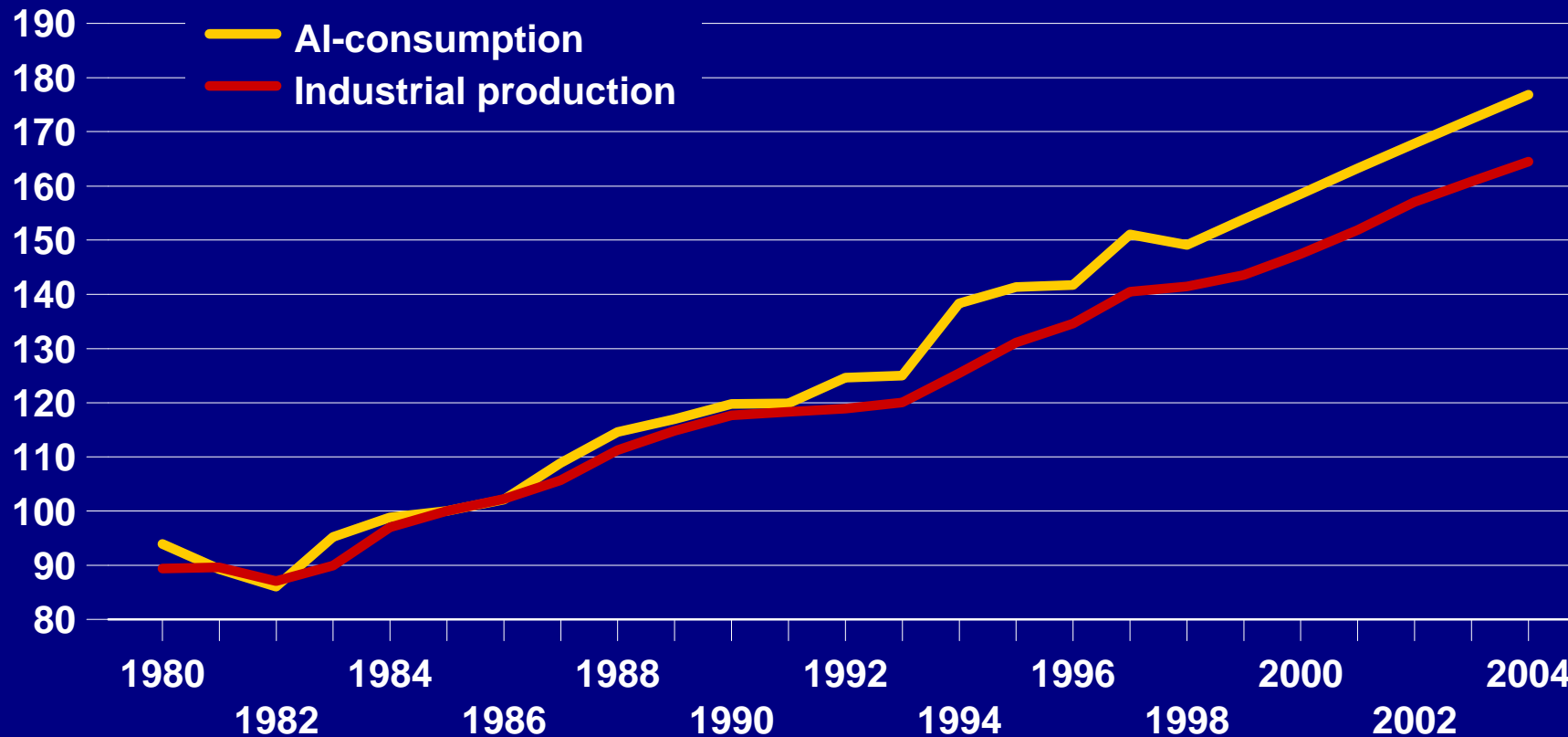
Strategic direction Light Metals

- ✓ Building on our position as a leading player in primary metal, extrusions and automotive
- ✓ Securing Alumina supply
- ✓ Exploiting opportunities in recycling
- ✓ Maintaining global leadership in magnesium
- ✓ Maintaining and further developing attractive niche positions in European rolling



Aluminium growth above the industrial production rate

Index 100 in 1985



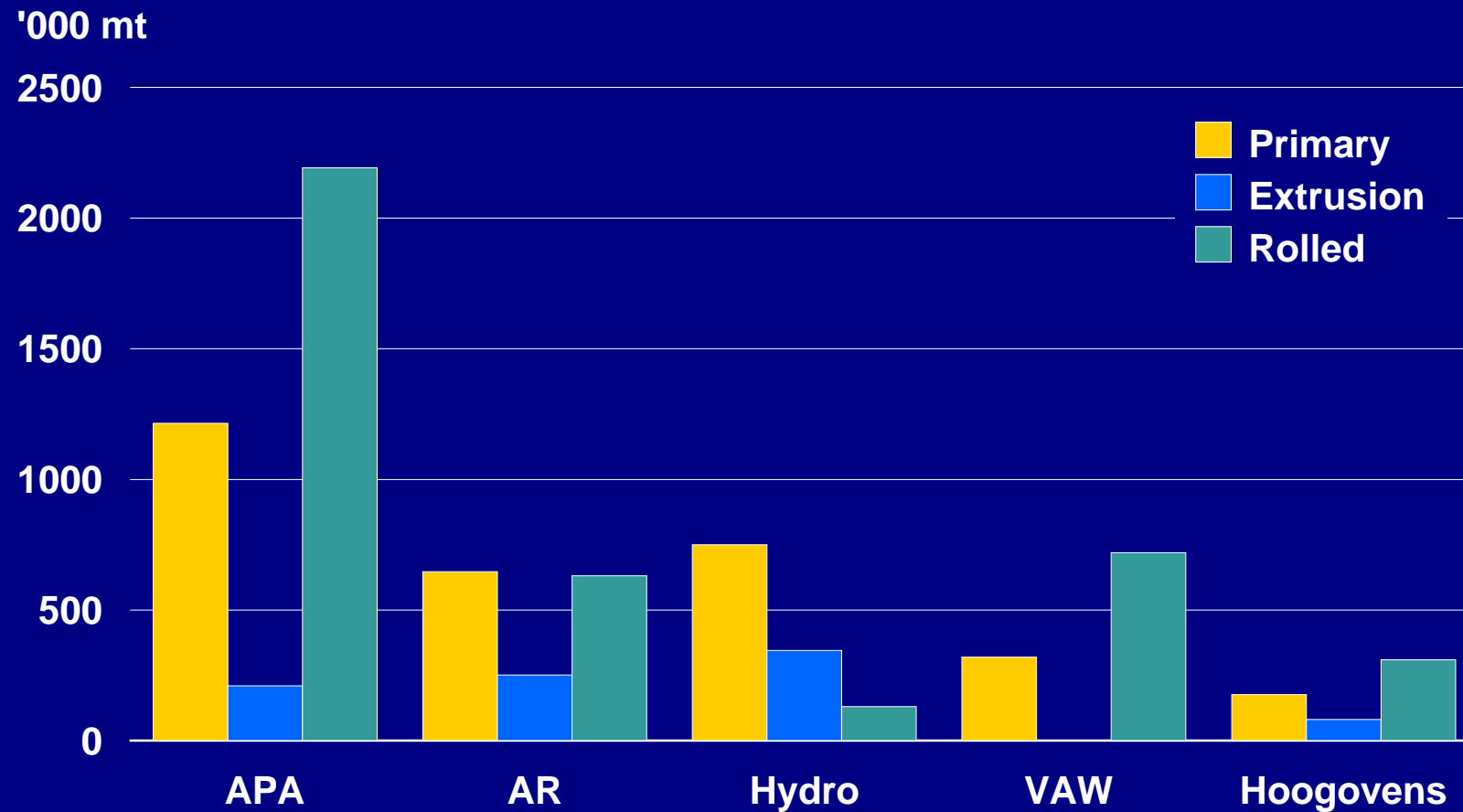
Aluminum growth expected to continue at 2.5 to 3% p.a.

Source: HAMP, CRU, WBMS
Updated: 16.09.99



New aluminium industry structure - Europe

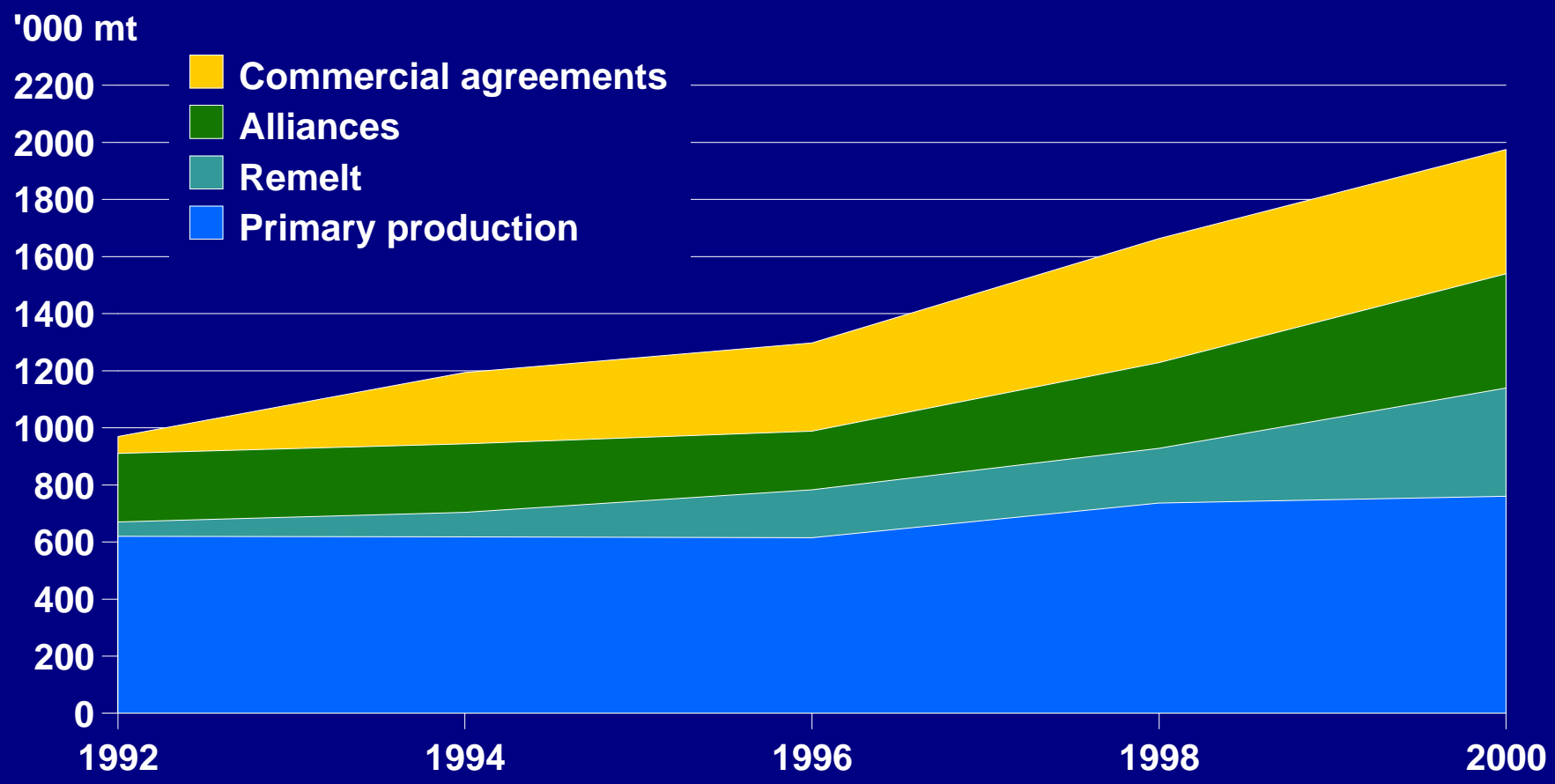
Capacity figures 1998



Updated 16.09.99



Hydro: Increased business volume through limited asset investments



From asset-driven to commercially-driven metal supplier



Business positions in aluminum extrusions

	Tons		
	Total Extrusion (Worldwide)	Heat Transfer (Worldwide)	Building Systems (Europe)
Alcoa Reynolds	830,000	14,000	53,000
Norsk Hydro	400,000	50,000	45,000
Alcan, Pechiney and Alusuisse	240,000	5,000	7,000



Hydro Automotive -

High growth area - potential for differentiation

Aluminum

Primary foundry
alloys, extrusions
& sheet

Structural
Components

Heat
Transfer
products

Magnesium

Die casting
alloys

Mg castings

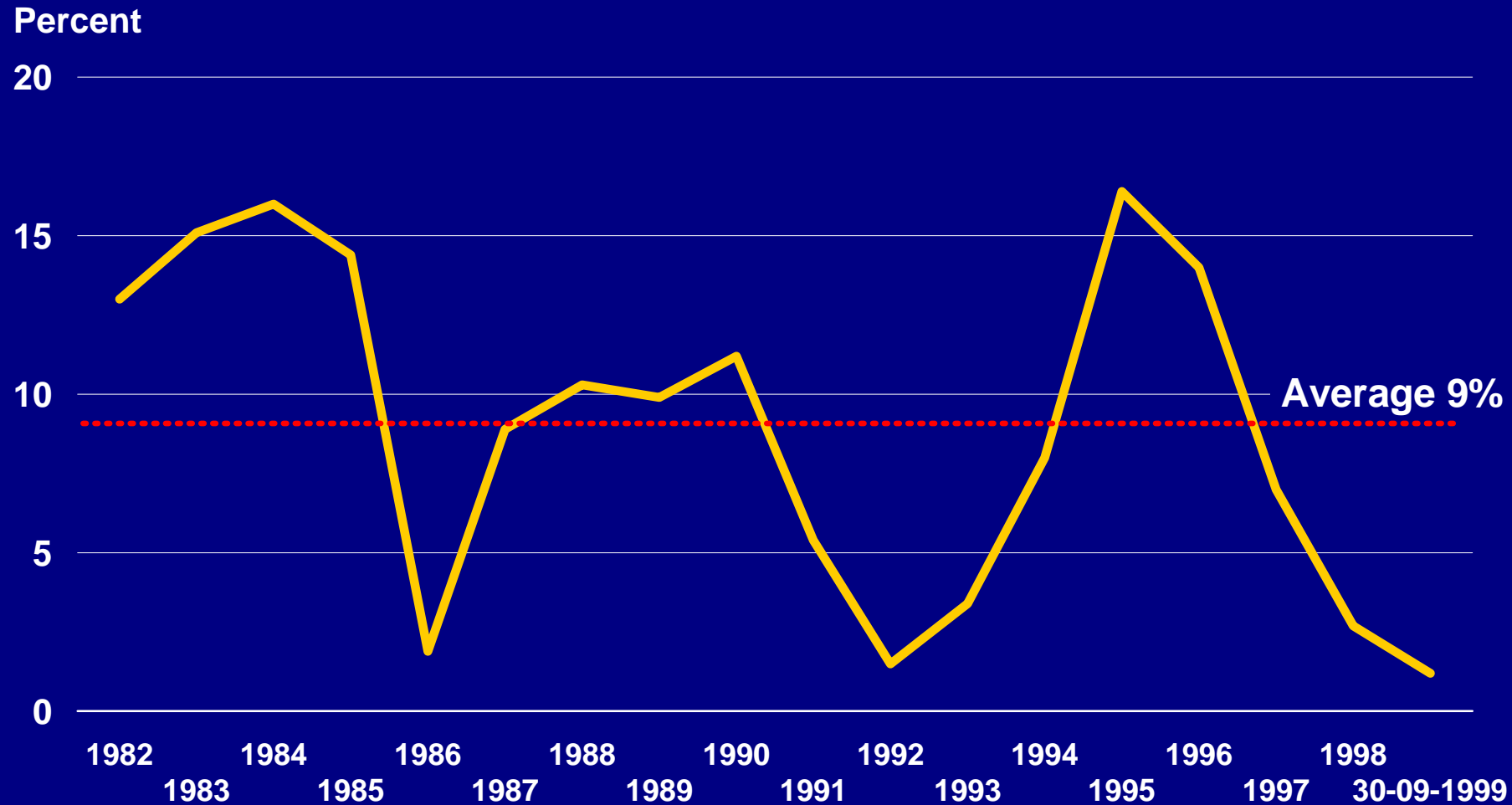
Current turnover
NOK 7 billion



Hydro Agri going forward



Fluctuating ROCE* - Hydro Agri 1982-1999



* ROCE = (Operating income + Share net income in non-cons. investees + Financial income** - Other expenses, net) / (Total assets - Current interest-free liabilities)

** Financial income = Financial income ex. agio - Loss on sale of securities - Unrealized loss on trading-shares - Write-down of shares <20%owned



Agri improvement program: Summary

Next two years

- ✓ **Restructuring Europe**
 - Nitrate overcapacity
 - NPK phos acid plants
 - Ammonia/urea economics
 - Technical urea/nitrate
- ✓ **Cost reduction**
 - Overhead and other fixed costs
 - Variable costs
- ✓ **Revised investment policy**

Longer term

- ✓ **Gradual transfer of product sourcing**
- ✓ **Alliances**



Agri improvement targets

- ✓ **General fixed cost reductions**
 - **NOK 1,350 million reduction in 2000 compared to 1998**
 - **Manning reduction of 1200 employees**

- ✓ **1 million tons of nitrate capacity closures**
 - **Additional fixed cost reductions expected**
 - **Manning reduction of 500-600 employees**

- ✓ **Variable cost reductions of NOK 400 million (excluding movements in market prices)**

- ✓ **Divestment of non-core units**



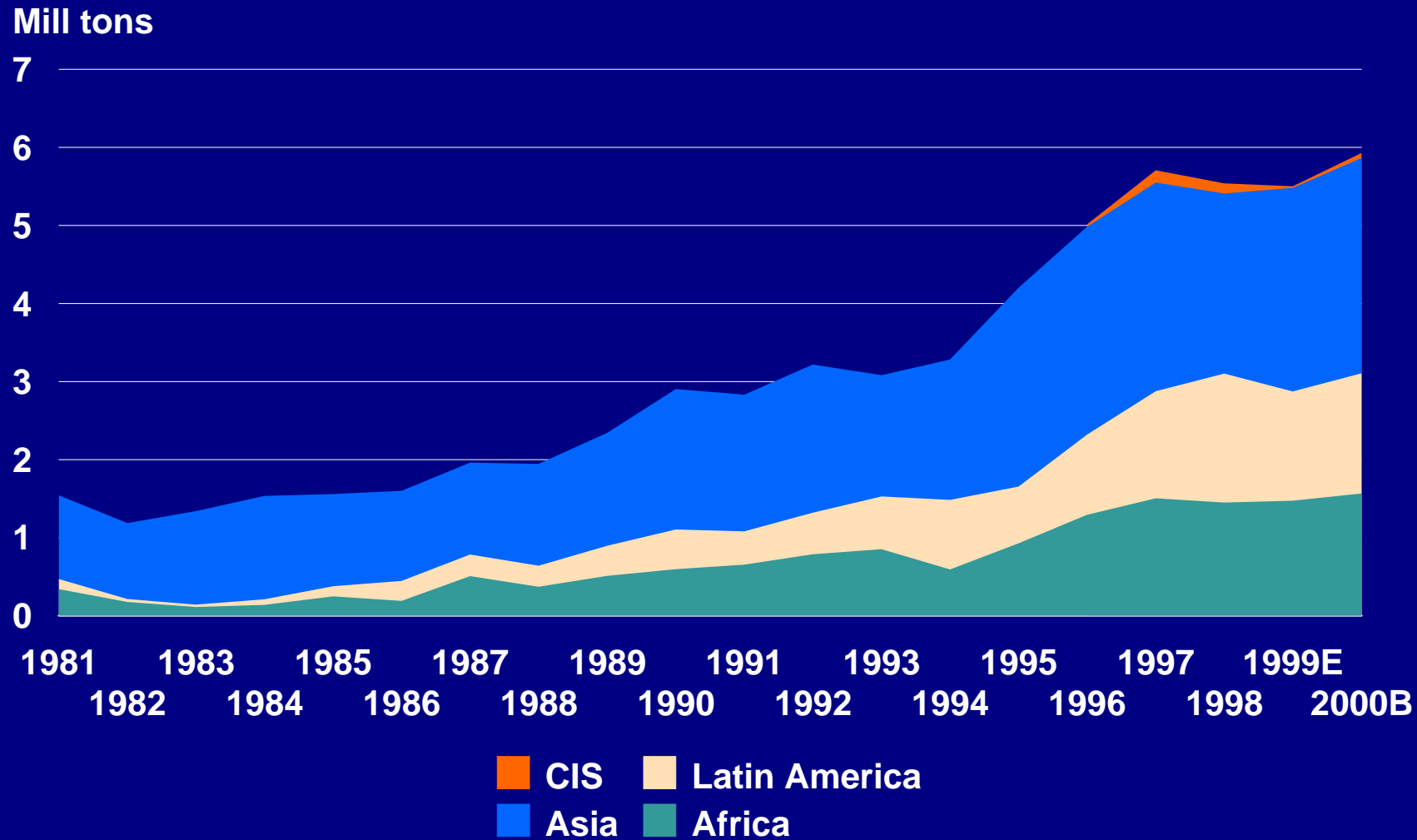
1.9 million tons of European nitrate closures recently announced

Time of announcement	Company	Capacity to be closed (tons)
Nov 1999	Fertiberia	260
Nov 1999	BASF	400
Dec 1999	Hydro	1,000
Dec 1999	Grande Paroisse	250
Total as of Jan 1, 2000		1,910

Large share of previously estimated overcapacity of 2.5-3.0 million tons already decided to be closed



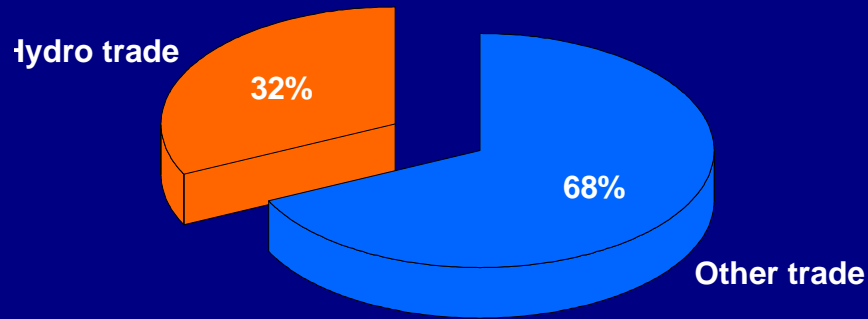
Sales development emerging markets



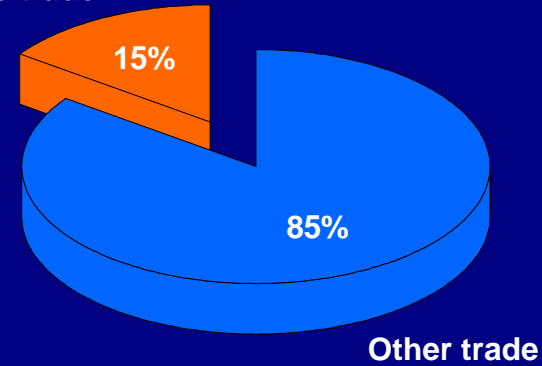
World fertilizer production 1998

Hydro Agri's share of trade

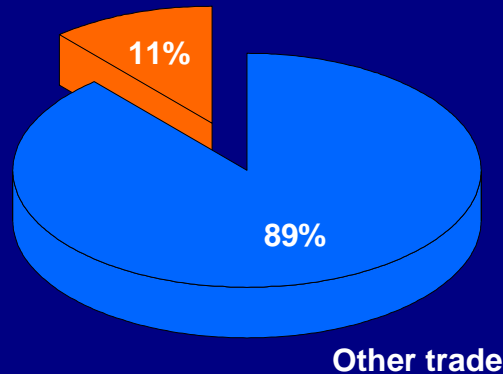
Ammonia: Total trade 13.1 mill.tons



Nitrogen: Total trade 21.2 mill.tons
Hydro trade

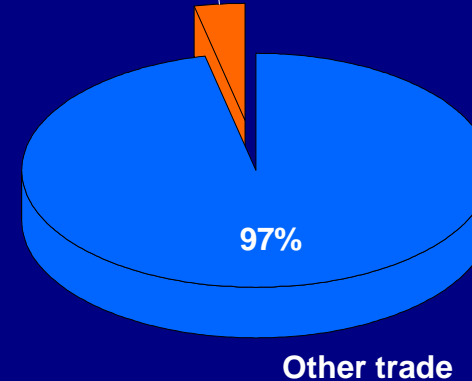


Hydro trade



P205: Total trade 12.4 mill.tons

Hydro trade
3%

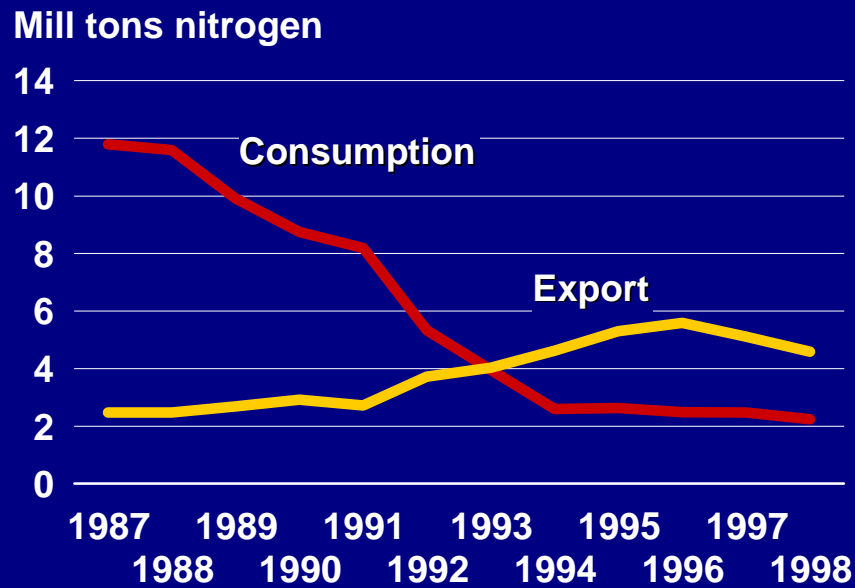


K20: Total trade 23 mill.tons



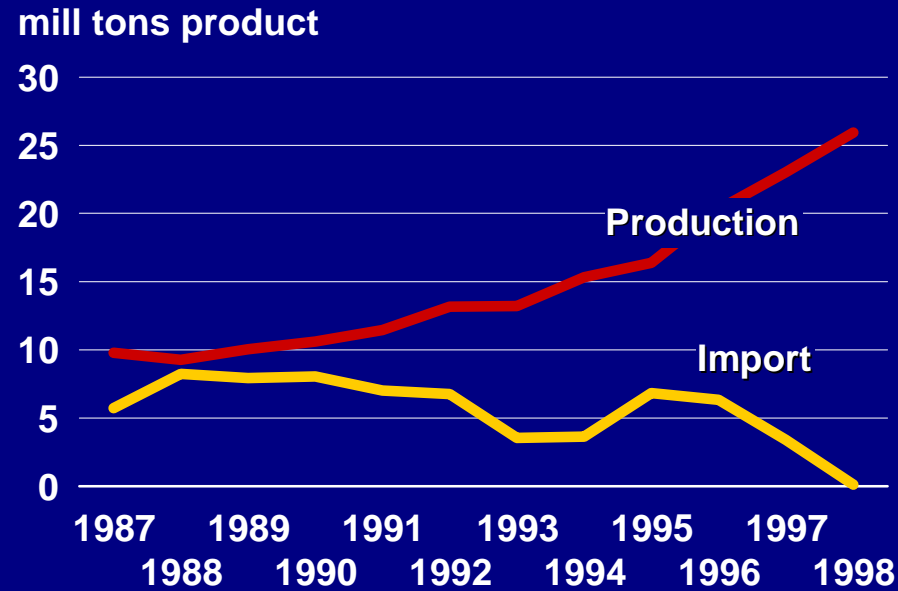
Global fertilizer markets oversupplied

FSU (Former Soviet Union)



Source: Nitrex-Complex

China

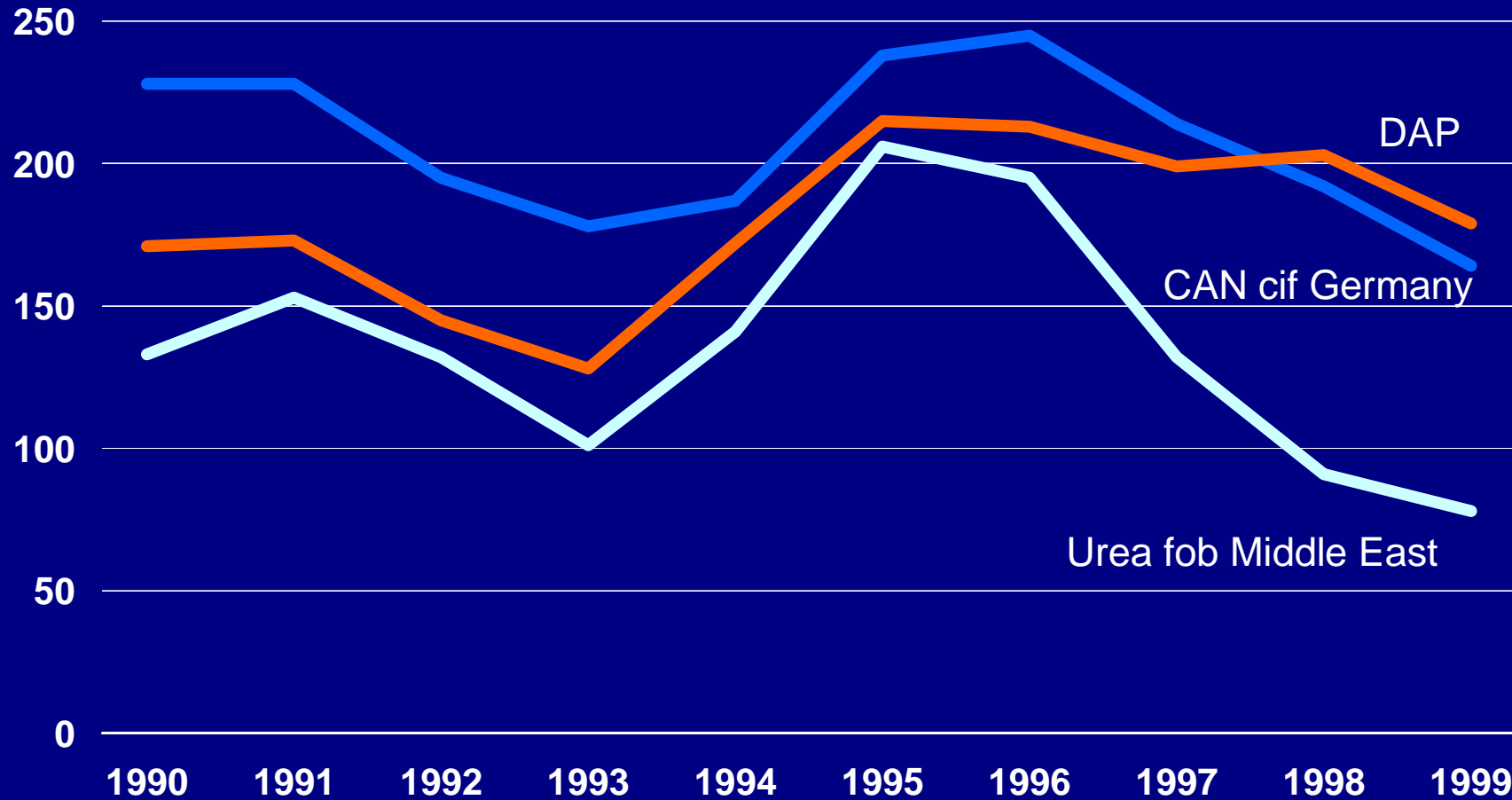


Source: Fertecon



Fertilizer prices are now at a historical low

Urea, CAN and DAP prices

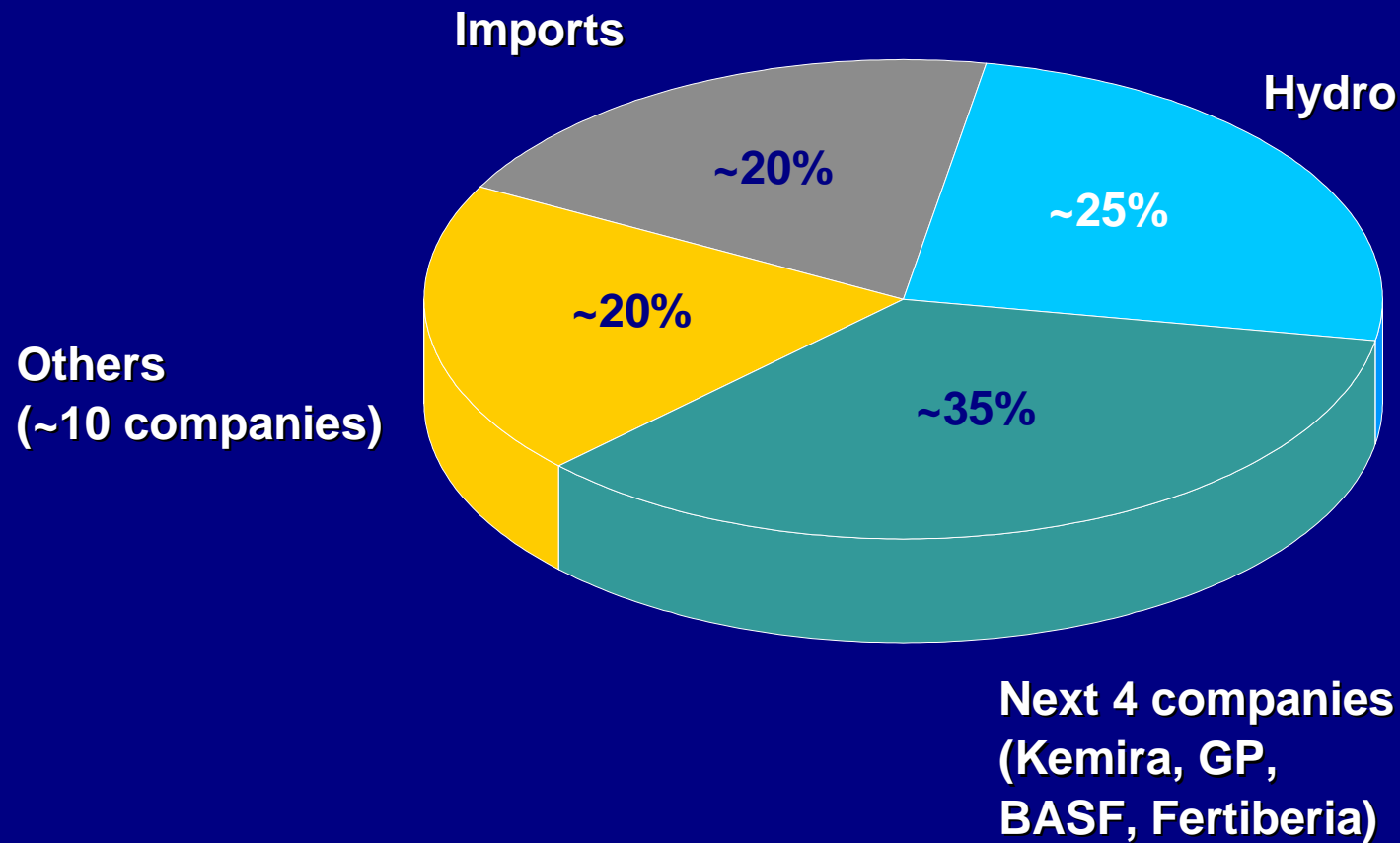


Source: Fertecon



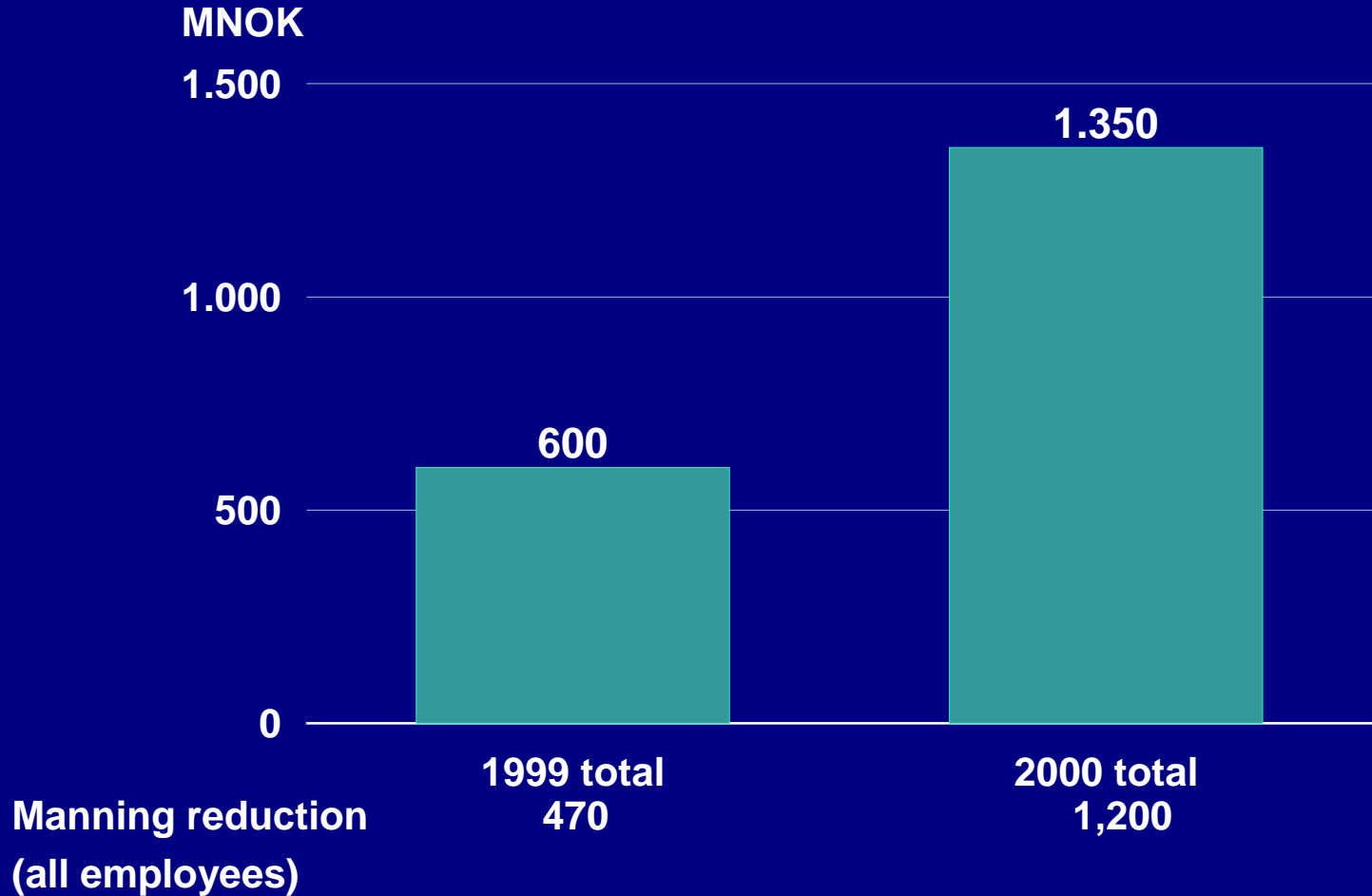
Western European market structure

European nitrogen fertilizer market shares 1998



Accelerated Agri fixed cost improvement program being implemented*

Targets vs. 1998 actual



* Not including potential closures



Establishing a strong position in important emerging markets

Kynoch - South Africa

- ✓ Hydro acquires 50 % + 1 share of South Africa's leading fertilizer company - Kynoch Fertilizer in December 1999
 - ~ 40 % market share
 - USD ~ 200 million revenues
- ✓ Kynoch's former nitrogen plants will be closed by the previous owner contributing to a restructuring of the industry
- ✓ Hydro will supply Kynoch with approximately 250 tons pa of nitrogen fertilizer

Trevo - Latin America

- ✓ Potential acquisition of Brazil's third largest fertilizer company, Trevo
 - ~7% market share
 - USD ~200 million revenues
- ✓ Trevo does not have own chemical production, but concentrates on blending and distribution
- ✓ Trevo will be partly supplied with fertilizer produced by other Hydro plants



More information...

<http://www.hydro.com>

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Norsk Hydro Safe Harbor Statement

- ✓ **The nature of the Company's operations and the environment in which it operates is subject to changing economic, competitive, regulatory and technological conditions, risks and uncertainty.**
- ✓ **In connection with the United States Private Securities Litigation Reform Act of 1995, Hydro is providing the following factors, which among others, could cause future results to differ materially from the forward looking statements, expectations and assumptions expressed orally or written herein.**

The statements include management aims, objectives, plans as well as targets for long-term debt to equity ratio, dividend pay-out ratio and return to shareholders.

Management does not anticipate that all targets would necessarily be met in any individual period and targets must be seen over a longer time perspective.

Factors which could cause results to differ include, but are not limited to: fluctuations in supply and demand affecting product prices and raw materials, changes in governmental laws and regulations, including income taxes and environmental protection control, political developments, adverse effects of fluctuations in exchange rates and changes in market sentiment, evaluation of risk, economic or other conditions affecting the valuation of share price.

