

Shifting gear in the energy transition

Arvid Moss, EVP Energy, Norsk Hydro Sparebank 1 Markets Energy Conference, 27 February 2024

We need to shift gear in Norway – from discussing targets to planning and execution





"We have focused too much on which goals we should set, and too little on which measures we should implement to achieve those goals"

Andreas Bjelland Eriksen, Minister of Climate and the Environment of Norway



Norwegian power market surplus in question

Public opposition to onshore wind parks limiting the effect of attractive renewable resources

Market uncertainty prevails

Short-medium term: Power market balance weakening Demand from electrification and new industries outpaces supply in the short end

Longer term: Lack of certainty regarding offshore wind (timing and volumes)





Key risks if we do not shift g

Higher power prices, losing competitive edge, reduced investment appetite



Losing global leadership within existing green industries



Missing out on opportunities to develop new technologies, industries and jobs



Not reaching climate targets, risk of not maintaining employment rates and welfare over time

Key challenges that need to be solved

Grid capacity | Permitting processes | Impact on biodiversity | Courage to execute

Local public acceptance

Norwegian power projects remain attractive



Attractive resource base and cost level, and onshore wind is enabler for renewables at low shaping cost

Range of LCOE and Nordic System price to 2030¹⁾ 2023 EUR per MWh





Illustrative Capture rates Southern Norway and Germany

1) LCOE = Income necessary from power as produced to reach profitability for the technology. Estimates from four different consulting companies. Offshore wind not relevant in Norway until post 2030.

*For year 2022 and 2023

7

Hydro

Wind and hydropower interplay is key for future system

12000

10000

NO2 Week 6 2023 ■ Hydro power ■ Wind power 12000 10000 8000 MWh/h 6000 4000 2000 0 6, feb. 7, feb. 8, feb. 9, feb. 10, feb. 11, feb. 12, feb. Hours

Hourly Total

Share of wind production in NO2 is currently 10-12 %*

Flexible hydropower production adjusts according to intermittent wind production



complementary

to achieve the lowest

for system balancin



Hourly per source

NO2 Week 6 2023

-Hydro (LHS) -Wind (RHS)

1600

1400

2024: Turning point? Business is ready to act

2030 is right around the corner, to succeed we need more faster



Hydro

Power development for industrial purposes create jobs and vibrant local communities





Opportunity for industrial companies to continue investing in and develop world-leading greener industries

Greener industries contribute with more jobs, export revenues, tax revenues and positive local ripple effects

3

Power and low-carbon materials are crucial for decarbonizing society and mitigating climate change



Industries that matter